

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other _____

2. Name of Operator

DEVON ENERGY PRODUCTION COMPANY, LP.

3. Address and Telephone No.

20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 552-4615

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990' FSL & 990' FWL, Unit M, Section 10-T22S-R25E

5. Lease Designation and Serial No.

NM-NM104648

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

NA

8. Well Name and No.

Revelation 10M Federal #1

9. API Well No.

30-015-31759

10. Field and Pool, or Exploratory Area

Revelation (Strawn)

11. County or Parish, State

Eddy County, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

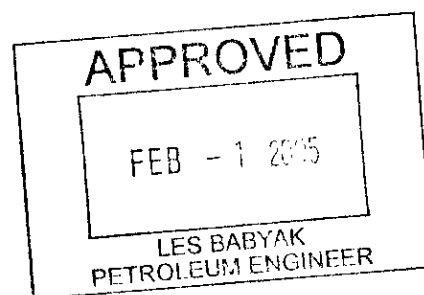
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Actual Plug and Abandonment. Plugged & Abandoned on 12/29/04.

1. Pull tubing & packer from well.
2. Capped existing CIBP at 9,890' with 35' cement. Tagged TOC at 9850'.
3. Displaced with 9.0 ppg mud.
4. Set CIBP @ 8804'. Dumped 35' cement on top. Tagged TOC at 8764'.
5. RU to cut 5-1/2" casing at 7100'. Casing parted at 3297'. POOH with 5-1/2" casing.
6. Pumped 25 SK plug from 7100' to 7250'.
7. Pumped 25 SK plug from 5181' to 5331'. Tagged TOC at 5062'.
8. Pumped "3" 25 SK plugs at 3347'. Tagged TOC at 3247'.
9. Pumped 40 SK plug at 2378'. Tagged TOC at 2220'.
10. Pumped 40 SK plug at 472'. Tagged TOC at 322'.
11. Pumped 60' surface plug. Cut wellhead off and set dry hole marker.
12. Cleaned location.

Note: Cement class "C" at 14.8 ppg with a yield of 1.32 cu. ft/sx



14. I hereby certify that the foregoing is true and correct

Signed Ronnie Slack Title Engineering Technician

(This space for Federal or State office use)

Date 1/25/05

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representation to any matter within its jurisdiction

*See Instruction on Reverse Side

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: Revelation 10M Federal #1		Field: Revelaton (Strawn)	
Location: Sec 10, T22S, R25E; 990' FSL & 990' FWL		County: Eddy	State: NM
Elevation: KB 3525'; GL 3510'		Spud Date: 8/23/01	Compl Date: 2/16/02
API#: 30-015-31759	Prepared by: Ronnie Slack	Date: 1/25/04	Rev:

PLUGGED & ABANDONED-12/29/04

17-1/2" Hole
13-3/8", 48#, H40, ST&C, @ 397'
Cmt'd w/ 465 sxs. TOC @ surface

12-1/4" Hole
8-5/8", 32#, HCK-55, LT&C, @ 2,303'
Cmt'd w/ 1390 sxs. Topped out w/ 140 sxs. Cmt to surf

TOC @ 7250' (CBL)

DV Tool @ 8457'

3-1/2" Liner top @ 8,804'

7-7/8" Hole
5-1/2", 17#, P110, @ 9,100'
Cmt'd w/ 410 sxs

STRAWN
9381' - 9387'

MORROW
10,002' - 10,010'

MORROW
10,404' - 10,410'
10,422' - 10,429'
10,534' - 10,546'

4-3/4" Hole
3-1/2", 9.3#, L80 Liner from 8,804' to 10,821'
Cmt'd w/ 180 sxs.

Installed dry hole marker (12/29/04)
Pumped 60' surface plug. (12/18/04)

Tagged TOC at 322' (12/18/04)
Pumped 40 sx plug at 472'

Tagged TOC at 2220' (12/18/04)
Pumped 40 sx plug at 2378'

Pumped "3" 25 sx plugs at 3347'. Did not tag the first two cement plugs. Tagged TOC on the 3rd plug at 3247'

5-1/2" Casing parted at 3297'

Tagged plug @ 5062'
Pumped 25 sx plug from 5181' to 5331' (12/15/04)

Pumped 25 sx plug from 7100' to 7250' (12/15/04)

Dumped 35' cement on top. Tagged TOC at 8764'
CIBP @ 8804' (12/10/04)

Dumped 35' cement on top. Tagged at 9850' (12/10/04)
CIBP @ 9,890'

10' Sand on top
Arrowset Packer @ 10,175' (w/plug in place)

10,750' PBTD

TD @ 10,825'