

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

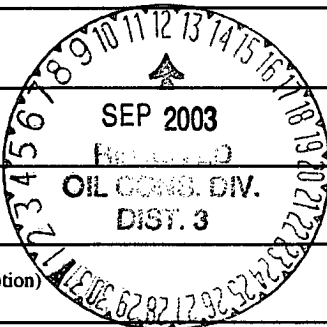
SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

2003 SEP -2 AM 11:46

070 Farmington, NM

SUBMIT IN TRIPLICATE		5.	Lease Designation and Serial No. SF-078764
		6.	If Indian, Allottee or Tribe Name
		7.	If Unit or CA, Agreement Designation ROSA UNIT
1.	Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	8.	Well Name and No. ROSA UNIT #97
2.	Name of Operator WILLIAMS PRODUCTION COMPANY	9.	API Well No. 30-039-23304
3.	Address and Telephone No. PO BOX 3102 MS 25-1, TULSA, OK 74101 (918) 561-6254	10.	Field and Pool, or Exploratory Area UNDES. GALLUP/BASIN DAKOTA
4.	Location of Well (Footage, Sec., T., R., M., or Survey Description) 1850' FSL & 790' FWL, NW/4 SW/4, SEC 31 T31N R5W	11.	County or Parish, State RIO ARRIBA, NM



CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment - Undes Gallup
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Return DK to Production</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Williams Production Company plans to P&A the Gallup and return the Dakota formation to production per the attached procedure. The well did not pass the 2003 packer leakage test and is subject to a mandatory repair. Estimated start date 9/15/2003.

CONDITIONS OF APPROVAL
Adhere to previously issued stipulations.

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross
TRACY ROSS

Title PRODUCTION ANALYST Date August 28, 2003

(This space for Federal or State office use)

Approved by Original Signed: Stephen Mason

Title _____ Date SEP 10 2003

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



Rosa #97
Sec 31, T31N, R5W
August 8, 2003

Purpose: Pull tubing, remove packer, P&A the Gallup, and return the Dakota to production. The well did not pass the 2003 "packer leakage" test and is subject to a mandatory repair.

1. MIRUSU. Hold safety meeting. Blow down well. If necessary, kill well with produced water. NDWH. NUBOP.
2. TOH with Gallup tbg. (6698')
3. Unseat packer (7858') and TOH with Dakota tubing (landed @ 8125'). There is a high probability that the packer will be covered with fill from the Gallup. If tubing and packer will not move, contact Wireline Specialties to free point the tubing. Chemical cut the tubing and then trip in with grapple to wash over and mill out packer.
4. TIH with 2-3/8" tubing and bit CO to 8195' (PBTD.)
5. TOH . TIH with CIBP and set at 7150'. TIH w/ cement retainer and set at 6575'.
6. Pump 14 bbls of class "B" cement. Sting out of retainer. Reverse up the tubing with 40 bbl of water. TOH with 2-3/8" tubing. SDON. WOC.
7. TIH w/ bit and 2-3/8" tbg. Drill out retainer. CO to 7145'. (Five feet above CIBP.) Pressure test casing to 500 psi for 30 minutes. Record test with chart.
IF TEST DOES NOT HOLD CONTACT ENGINEERING.
8. If test is successful, CO to CIBP. Circulate bottoms up. Pull up one joint and unload hole with compressors. TIH and drill out CIBP. Follow CIBP to PBTD 8195'.
9. TOH w/ bit. TIH w/ notched collar and SN one jnt off bottom. Land 2-3/8" at 8160'.
10. NDBOP. NUWH. RDMOL.

Lance A. Hobbs
Senior Production Engineer