

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

RECEIVED

1. Type of Well
GAS

2003 SEP -4 PM 1:38 Lease Number
F-078604

6. If Indian, All. or
070 Farmington, NM Tribe Name

7. Unit Agreement Name

2. Name of Operator

BURLINGTON

RESOURCES OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1575' FNL, 1945' FEL, Sec. 17, T-31-N, R-10-W, NMPM

Well Name & Number

Scott #4B

API Well No.

30-045-30831

Field and Pool

Blanco MV/Basin DK

11. County and State

San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other -	

13. Describe Proposed or Completed Operations

Verbal approval was received from Jim Lovato, BLM, to pump a balanced plug due to gas kicks encountered when drilling. It is intended to pump cmt according to the following:

Drilling w/fresh wtr @ 1342'. Took gas kick. Well unloaded all fluid. Diverted to pit via choke manifold. Circ & kill well. Drill to 1906'. Circ out second gas kick through manifold. Gas & wtr circ up on outside of surface csg & up through ground between sub & wtr tank. Mud up to 80 vis & 10.3 ppg. Well stopped Flowing up through ground & around csg. Circ well clean. TOOH. TIH w/2-7/8" tbg & 4-1/2" drill pipe to 1412'. Pump a balanced cmt plug @ 1412-1124' w/13 bbls of water ahead, mix & pump 60 sxs Type III cmt w/4% gel, 0.2% CD32, 3 pps CSE (117 cu. ft.). WOC. TOOH w/2-7/8" tbg & 4-1/2" drill pipe. Est circ outside of surface hole in preparation for squeeze job. Mix & pump 23 sxs Type III Scavenger cmt (54 cu. ft.). Tail w/277 sxs Type III cmt w/2% calcium chloride (391 cu. ft.). Circ 15 bbls cmt through surface hole & then sealed off. WOC. TIH w/8-3/4" bit, tag cmt @ 110'. Drill cmt @ 110-226'. TOOH. WOC. TIH w/4-1/2" drill pipe to 300'. Displace well to mud. TOOH. PT open hole to 50 psi, losing 1 psi/min. TIH w/8-3/4" bit, tag cmt @ 1177'. Drill out cmt plug @ 1177-1412'. TIH to 1906'. Drill 8-3/4" hole to intermeditate TD @ 3027'. Run 7" csg w/stage tool 300' above Fruitland top. Cmt in 2 stages circ 18 bbls to surf on 1st stage and 63 bbls to surface on 2nd stage.

14. I hereby certify that the foregoing is true and correct.

Signed Tammy Wimsatt Title Regulatory Specialist Date 9/4/03

ACCEPTED FOR RECORD

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON FIELD OFFICE

NMOCD