

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE:
(Other instructions on reverse side)

FORM APPROVED
OMB NO. 1034-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. a. TYPE OF WELL: OIL WELL GAS WELL DRY OTHER

b. TYPE OF COMPLETION: NEW Well WORK OVER DEEP-EN PLUG BACK DIFF. CENTR. OTHER

2. Name of Operator
Dugan Production Corp.

3. Address and Telephone No.
P.O. Box 420, Farmington, NM 87499 (505) 325 - 1821

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
At surface 1495' FNL & 1570' FEL (SW/4 NE/4)
At top prod. interval reported below same
At total depth same

5. LEASE DESIGNATION AND SERIAL NO.
NM-19163

6. IF INDIAN ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.
Turk's Toast #93

9. API Well No.
30 045 30719

10. FIELD AND POOL, OR WILDCAT
Basin Fruitland Coal

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA
Unit G
Sec. 19, T30N, R14W

14. PERMIT NO. DATE ISSUED
AUG 2003

12. COUNTY OR PARISH
San Juan

13. STATE
NM

15. DATE SPUNDED 3/13/2003

16. DATE T.D. REACHED 3/23/2003

17. DATE COMPL. (Ready to prod.) 7/29/2003

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5482' GL

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 1100'

21. PLUG BACK T.D., MD & TVD 1038'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY ROTARY TOOLS TD

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*
958'-970' (Fruitland Coal)

25. WAS DIRECTIONAL SURVEY MADE no

26. TYPE ELECTRIC AND OTHER LOGS RUN GR-CBL

27. WAS WELL CORED no

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
7"	20#	124'	8-3/4"	50 sx class "B" w/1/4 lb/sx celloflake & 2% CaCl2	
4-1/2"	10.5#	1224' 1097'	6-1/4"	60 sx 2% Lodense w/1/4lb celloflake/sx.	
				Tail w/60 sx Class "B" neat. 194 cu ft total.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SBT (MD)
2-3/8"	1000'	NA

31. PERFORATION RECORD (Interval, size and number)

958'-970' w/4 spf (total 48 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
958'-970'	200 gal 10% formic acid; 16,250 gals AmBor
	Max 10/20 gel; 5,000# 20/40 sand

33. PRODUCTION

DATE FIRST PRODUCTION N/A

PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) swabbing

WELL STATUS (Producing or shut in) shut-in

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PRODN FOR TEST PERIOD	OIL - BBL.	GAS - MCF.	WATER - BBL.	GAS - OIL RATIO
7/30/2003	24	2"		0	20 (est)	52	N/A

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL - BBL.	GAS - MCF.	WATER - BBL.	OIL GRAVITY - API (CORR)
0	120		0	20 (est)	52	N/A

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
vented - to be sold

35. LIST OF ATTACHMENTS

38. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED John Alexander Title Vice-President Date 8/5/2003

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof: cored intervals; and all drill-stem, tests, including depth interval tested on used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
				Ojo Alamo	--		
				Kirtland	surface		
				Fruitland	622'		
				Pictured Cliffs	976'		
				Total Depth	1100'		

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