

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other in-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NMNM-0468128

6. IF INDIAN, ALEUTIC OR TRIBAL NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR
BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit D (NWNW) 975' FNL, 1265' FWL

At top prod. interval reported below Same as above

At total depth Same as above

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Hagood 100

9. API WELL NO.

30-045-33599 - 0001

10. FIELD AND POOL, OR WILDCAT

Basin FC/Katz PC, West

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 34 T. 20N R. 10W S. 10E

OIL CONS. DIV.

DIST. 3

14. PERMIT NO. DATE ISSUED

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

15. DATE SPUDDED 1/19/07 16. DATE T.D. REACHED 2/3/07 17. DATE COMPL. (Ready to prod.) 5/9/07

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* GL 5773 KB 5785

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

1776'

21. PLUG, BACK T.D., MD & TVD

1724'

22. IF MULTIPLE COMPL., HOW MANY*

2

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

yes

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Katz PC West- 1550' - 1570'

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Gamma Ray Casing Collars

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
7" J-55	20#	133'	8 3/4"	surface; 34ex (54 cf)	3 bbls
4 1/2" J-55	10.5#	1768'	6 1/4"	TOC surface; 190 (1396 cf)	15 bbls

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	1610'	

31. PERFORATION RECORD (Interval, size and number)

@2SPF
1550' - 1570' = 40 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

1550' - 1570' Pumped 8568 gal 20# Linear 70% N2 Foam w/60000# 20/40 Brady Sand & 128900 SCF N2.

33. PRODUCTION
DATE FIRST PRODUCTION SI W/O Facilities PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) Pump WELL STATUS (Producing or shut-in) SI

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)	
	82#						

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This is a PC/FC well being DHC per order # 2465AZ

Unable to test- producing too much water.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Mary M. Mena TITLE Regulatory Technician

DATE 5/16/07

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

ACCEPTED FOR RECORD

MAY 17 2007

FARMINGTON FIELD OFFICE

T. Salazar

15 20/100

1000.

Ojo Alamo	White, cr-gr ss.	Ojo Alamo	surface
Kirtland	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	1320'
Fruitland	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	1554'
	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	
Pictured Cliffs			