

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an  
Abandoned well. Use Form 3160-3 (APD) for such proposals.*

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

5. Lease Serial No.

SF-078194

6. If Unit or C/A, provide Name and/or No.

207 MAY 16 11:45  
BLM  
210 FARMINGTON NM

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

BP AMERICA PRODUCTION COMPANY Attn: Cherry Hlava room 19.132

3a. Address

PO BOX 3092 HOUSTON, TX 77253

3b. Phone No. (include area code)

281-366-4081

8. Well Name and No.

LUDWICK LS 20N

9. API Well No.

30-045-34005

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2500' FSL & 815' FWL; SEC 29 T30N R10W

10. Field and Pool, or Exploratory Area

BASIN DAKOTA

11. County or Parish, State

SAN JUAN, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OR NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Water Disposal

☐ Water shut-Off

☐ Well Integrity

☒ Other Completion Sundry

RCVD MAY17'07  
OIL CONS. DIV.

DIST. 3

3. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

5/1/07 MIRU RUN RST & CBL 7146' - 3300'. TOC @ 3520'. 936' overlap

5/3/07 PRES TEST 4 1/2" CSG to 8500 PSI; HOLD 10 MIN - GOOD TEST. PRES TST VALVES TO 4500 PSI HELD 10 MIN. GOOD TEST.

5/8/07 TIH w/3.125" GUN & PERF DAKOTA 7019'-7034'; 7004'-7019'; 6989'-7004'; 6974'-6989' @2 JSPF TOTAL 120 HOLES.

5/11/07 FRAC w/ 60 Q N2 FOAM; 1% CFXT gell; 166,442 lbs 20/40 OTTAWA SND. 1000 gal of 15% HCL.

5/13/07 tested 3/4" ck 2385 mcf 160#

5/14/07 Turned well over to production

Requested NMOCD 90 day exception to tubing requirement Well is SI waiting on C-104 approval. Please approve & send to NMOCD

4. I hereby certify that the foregoing is true and correct  
Name (Printed/typed)

Cherry Hlava

Title Regulatory Analyst

Signature

Cherry Hlava

Date 05/15/2007

ACCEPTED FOR FILING

1.1.1.1.1

FARMINGTON FIELD OFFICE

W. J. Salazar

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD