

Submit to Appropriate District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
District I  
1625 N. French, Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-105  
Revised June 10, 2003

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.

30-045-34214

5. Indicate Type Of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER \_\_\_\_\_

b. Type of Completion:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER \_\_\_\_\_

2. Name of Operator

XTO Energy Inc.

3. Address of Operator

2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401

4. Well Location

Unit Letter H : 1445 Feet From The NORTH Line and 235 Feet From The EAST Line

Section 21 Township 30N Range 12W NMPM SAN JUAN County

10. Date Spudded

3/12/07

11. Date T.D. Reached

3/31/07

12. Date Compl. (Ready to Prod.)

5/21/07

13. Elevations (DF & RKB, RT, GR, etc.)

14. Elev. Casinghead

15. Total Depth

6828' MD

16. Plug Back T.D.

6535'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

0-TD

Cable Tools

NO

19. Producing Interval(s), of this completion - Top, Bottom, Name

BASIN DAKOTA 6363' - 6605'

20. Was Directional Survey Made

YES

21. Type Electric and Other Logs Run

RST/GR/CCL

22. Was Well Cored

NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36# J-55	350'	12-1/4"	240 SX	
5-1/2"	15.5# K-55	6798'	8-3/4"	888 SX	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

25. TUBING RECORD

26. Perforation record (interval, size, and number)

6363' - 6505' (0.34", TTL 24 HOLES)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

6363' - 6505' A. w/1250 gals 15% NEFE HCL acid.

Frac'd w/80,959 g als 60Q CO2 Purgel III LT CO2 foam

frac fld carrying 135,400# sd.

28. PRODUCTION

Date First Production \_\_\_\_\_ Production Method (Flowing, gas lift, pumping - Size and type pump) **FLOWING** Well Status (Prod. or Shut-in) **SHUT IN**

Date of Test 5/11/07 Hours Tested 3 HRS Choke Size 1/2" Prod'n For Test Period \_\_\_\_\_ Oil - Bbl. 0 Gas - MCF 199 Water - Bbl. 0 Gas - Oil Ratio \_\_\_\_\_

Flow Tubing Press. \_\_\_\_\_ Casing Pressure 240 PSIG Calculated 24-Hour Rate \_\_\_\_\_ Oil - Bbl. 0 Gas - MCF 1592 Water - Bbl. 0 Oil Gravity - API - (Corr.) \_\_\_\_\_

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

TO BE SOLD

Test Witnessed By \_\_\_\_\_

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Lorri D. Bingham Printed Name LORRI D. BINGHAM  
E-mail address Lorri.bingham@xtoenergy.com

Title REGULATORY COMP TECH Date 5/21/07

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northeastern New Mexico		
T. Anhy	T. Canyon	T. Ojo Alamo	300	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	452	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	1828	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	3507	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	3561	T. Madison
T. Queen	T. Silurian	T. Point Lookout	4214	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	4521	T. McCracken
T. San Andres	T. Simpson	T. Gallup	5494	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	6244	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	6354	T. <del>FRTLD FRMN</del> 1234
T. Blinebry	T. Gr. Wash	T. Morrison	6610	T. <del>LWR FRTLD COAL</del> 1793
T. Tubb	T. Delaware Sand	T. Todilto		T. <del>LEWIS SHALE</del> 2035
T. Drinkard	T. Bone Springs	T. Entrada		T. <del>CHACRA SS</del> 2852
T. Abo	T.	T. Wingate		T. <del>BURRO CANYON</del> 6584
T. Wolfcamp		T. Chinle		T.
T. Penn	T.	T. Permian		T.
T. Cisco (Bough C)	T.	T. Penn "A"		T.

**OIL OR GAS  
SANDS OR ZONES**

No. 1, from ..... to .....

No. 3, from ..... to .....

No. 2, from ..... to .....

No. 4, from ..... to .....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet .....

No. 2, from ..... to ..... feet .....

No. 3. from ..... to ..... feet .....

## LITHOLOGY RECORD ( Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology