

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED
SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137

Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WORK OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. NM 20314	
1b. TYPE OF WELL NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A	
2. NAME OF OPERATOR Calpine Natural Gas Limited Partnership		7. UNIT AGREEMENT NAME Roosevelt #3	
3. ADDRESS AND TELEPHONE NO. 1200 17th St. Suite 770, Denver Colorado 80202		8. FARM OR LEASE NAME, WELL NO. Roosevelt #3	
4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.)* At Surface 1880' FSL & 850' FEL		9. API WELL NO. 30-045-31223	
At top prod. Interval reported below Same		10. FIELD AND POOL OR WILDCAT Harper Hill FS/PC	
At total depth Same		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 22-30N-14W	
14. PERMIT NO.		DATE ISSUED 11/1/2002	
15. DATE SPUDDED 11/27/02		16. DATE T.D. REACHED 12/02/02	
17. DATE COMPL. (Ready to prod.) 06/14/03		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5651' KB	
20. TOTAL DEPTH, MD & TVD 1430 MD 1430 TVD		21. PLUG, BACK T.D., MD & TVD 1407 MD 1407 TVD	
22. IF MULTIPLE COMPL., HOW MANY* 2		23. INTERVALS DRILLED BY 0-TD	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)* Harper Hill FS/PC (1280-1283)		19. ELEV. CASINGHEAD 5649	

26. TYPE ELECTRIC AND OTHER LOGS RUN High Resolution Induction Log, Spectral Density Dual Spaced Neutron Log				25. WAS DIRECTIONAL SURVEY MADE YES	
27. WAS WELL CORED NO					
23. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
7"	20	131	8 3/4	59 CF Class B	
4 1/2" J-55 ST&C	10.5	1429	6 1/4	247 CF 2% Ecololite plus 59 CF Class B	
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
2 3/8"	1321				
31. PERFORMANCE RECORD (Interval, size and number)					
INTERVAL 1280-1283	SIZE 0.34	NUMBER 6			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)			AMOUNT AND KIND OF MATERIAL USED		
1280-1283			Frac'd w/ 17250# 20/40 & 252 BF		

33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Pumping 2" x1 1/2" X 10 Top Hold down pump				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 6/18/2003	HOURS TESTED 24	CHOKE SIZE 0.625	PROD. FOR TEST PERIOD →	OIL--BBL. 0	GAS--MCF. 14	WATER--BBL. 35	GAS-OIL RATIO
FLOW. TUBING PRESS. 150	CASING PRESSURE 265	CALCULATED 24-HOUR RATE →	OIL--BBL.	GAS--MCF. 14	WATER--BBL. 35	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold		35. LIST OF ATTACHMENTS	
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36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		DATE JUL 13 2003	
SIGNED <i>[Signature]</i>	TITLE Production Manager	DATE 7/1/2003	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	Surface					
Top Fruitland	873			Top Fruitland	873	873
Upper Fruitland Coals	1145			Upper Fruitland Coals	1145	1145
Lower Fruitland Coal	1252			Lower Fruitland Coal	1252	1252
Pictured Cliffs	1266			Pictured Cliffs	1266	1266
TD	1430					