

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back
Other _____

2. Name of Operator
BP AMERICA PRODUCTION CO
Contact: MARY CORLEY
E-Mail: corleyml@bp.com

3. Address P. O. BOX 3092
HOUSTON, TX 77253
3a. Phone No. (include area code)
Ph: 281.366.4491

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
Sec 34 T30N R9W Mer NMP
At surface NWNE Lot B 795FNL 2360FEL 36.46400 N Lat, 107.46000 W Lon
At top prod interval reported below
At total depth

5. Lease Serial No.
NMSF078139

6. Indian, Allottee or Tribe Name

7. Under CA Agreement Name and No.

8. State Name and Well No.
ELLIOTT GAS COM R 1M

9. API Well No.
30-045-31375-00-C1

10. Field and Pool, or Exploratory
BLANCO MV / BASIN DAKOTA

11. Sec., T., R., M., or Block and Survey
or Area Sec 34 T30N R9W Mer NMP

12. County or Parish
SAN JUAN

13. State
NM

14. Date Spudded
04/27/2003

15. Date T.D. Reached
05/04/2003

16. Date Completed
☐ D & A ☒ Ready to Prod.
05/29/2003

17. Elevations (DF, KB, RT, GL)*
5764 GL

18. Total Depth: MD 7025
TVD

19. Plug Back T.D.: MD 7022
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
CBL TDT

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☒ No ☐ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
13.500	9.625 H-40	32.0	0	189		222		0	
8.750	7.000 J-55	20.0	0	2752		327		0	
6.250	4.500 J-55	12.0	0	7025		380		2656	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.325	6926							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) DAKOTA	6816	6954	6816 TO 6954	0.330	50	
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
6816 TO 6954	57,280# OF 20/40 RESIN SAND & SLICKWATER

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
05/20/2003	05/21/2003	12	→	1.0	427.0	0.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
3/4	SI	15.0	→	2	854	0		PGW	

28a. Production - Interval B

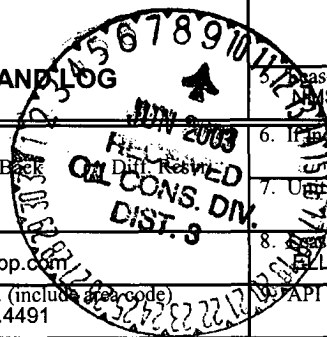
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #22821 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

NMOC



ACCEPTED FOR RECORD

JUN 6 2003

FARMINGTON FIELD OFFICE

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
NACIMIENTO	0	1195		PICTURED CLIFFS	2458
OJO ALAMO	1195	1395		LEWIS SHALE	2766
				CLIFF HOUSE	3973
				MENEFEE	4247
				POINT LOOKOUT	4687
				MANCOS	5055
				GREENHORN	6720
				DAKOTA	6729

32. Additional remarks (include plugging procedure):

Please see attached for well subsequent report. Production is downhole commingled with the Mesaverde.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #22821 Verified by the BLM Well Information System.
For BP AMERICA PRODUCTION CO, sent to the Farmington
Committed to AFMSS for processing by Adrienne Garcia on 06/06/2003 (03AXG1333SE)**

Name (please print) MARY CORLEYTitle AUTHORIZED REPRESENTATIVE

Signature _____ (Electronic Submission)

Date 06/05/2003

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

**ELLIOTT GAS COM R 1M
COMPLETION SUBSEQUENT REPORT
06/04/2003**

05/07/2003 RU & run CBL log under 1000# pressure. Pressure test CSG to 4500# test ok. RU & run TDT log.

05/14/2003 Perf the Dakota with 2 SPF, 120° phasing as follows: .330 inch diameter, 25 Shots / 50 Holes

6954, 6946, 6939, 6931, 6924, 6920, 6916, 6913, 6910, 6906, 6902, 6898, 6895,
6891, 6872, 6864, 6856, 6848, 6844, 6840, 6836, 6832, 6824, 6820, 6816

05/16/2003 RU & Frac w/57,280# of 20/40 Resin Sand & Slickwater.

05/17/2003 ND BOP & Frac Valve. NU Flow back cross & BOP. SI Well.

05/19/2003 TIH W/TBG. Unloading WTR. Well started flowing on its own. RU & Flow back to pit thru ¾" choke overnight.

05/20/2003 TIH & tag fill @ 6925'. C/O to PBTB @ 7022'. PU above perfs, & flow back thru ¾" choke overnight..

05/21/2003 RU & flow back thru ¾" choke in prep for flow test. RU & flow test well for 12 hrs. thru ¾" choke. 427 MCFD gas, FCP 15#. Trace BBLs WTR, Trace Oil.

END OF DAKOTA COMPLETION.

BEGIN MESAVERDE COMPLETION.

05/22/2003 RU & TIH w/CIBP & set @ 4960'. RU & load hole w/2% KcL WTR. Pressure test CSG to 1500 psi. RU & perf Point Lookout & Menefee, 120° phasing as follows, .300 inch diameter, 2 JSPF 30 Shots / 60 Holes

4820, 4806, 4796, 4779, 4769, 4761, 4752, 4744, 4736, 4728, 4720, 4712, 4704,
4696, 4688, 4681, 4670, 4663, 4638, 4624, 4615, 4593, 4578, 4563, 4546, 4538,
4528, 4489, 4476, 4469

05/23/2003 RU & Frac w/95,000# of 16/30 Brady Sand, 70% Quality Foam & N2. RU, TIH & set CIBP @, 4450'. RU & perf Menefee & Cliffhouse, 120° phasing as follows: .300 inch diameter, 2 JSPF 30 Shots / 60 Holes

4407, 4369, 4358, 4348, 4308, 4294, 4286, 4255, 4243, 4232, 4222, 4208, 4197,
4189, 4172, 4155, 4147, 4141, 4134, 4123, 4103, 4095, 4087, 4079, 4048, 4034,
4015, 4008, 3994, 3977

RU & Frac w/92,500# of 16/30 Brady Sand, 70% Quality Foam & N2. ND Frac & NU Flow back head. Open well on ¼" choke & flow back overnight.

05/24/2003 Flowed back well thru ¼" choke. @ 13:30 hrs upsized choke to ½" & flowed back 8 hrs. Upsized to ¾" choke & flowed back to pit. SI over weekend.

05/27/2003 Flowed back well thru $\frac{3}{4}$ " choke. TIH & tag fill @ 4312'. C/O to CIBP set @ 4450'. DO CIBP. TIH & tag fill @ 4919'. C/O to CIBP set @ 4960'. RU & flow back thru $\frac{3}{4}$ " choke w/watchman overnight..

05/28/2003 Flow test well thru $\frac{3}{4}$ " choke for 12 hrs. 1400 MCFD gas, FCP 100#, Trace WTR, Trace oil. TIH & tag 40' of fill. C/O to CIBP @ 4960' & DO. TIH & tag fill @ 7018'. C/O to PBTD @ 7022'. PU above perfs & flow back thru $\frac{3}{4}$ " choke w/watchman.

05/29/2003 TIH & tag 4' of fill. Circ hole clean. TOH. RU & TIH w/BHA & TBG plug. TIH w/ 2 $\frac{3}{8}$ " production TBG & land @ 6926'. ND BOP. NUWH. Pull TBG plug. Secure well for night.

05/30/2003 RDMOSU. Rig Release @ 12:30 hrs.