

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

RECEIVED

2003 JUL 28

5. Lease Serial No.
NMSF - 078903-A

6. Indian Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side

070 Farmington, NM

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
GALLEGOS CANYON UNIT 204E

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
BP AMERICA PRODUCTION COMPANY

Contact: CHERRY HLAVA
E-Mail: hlavacl@bp.com

9. API Well No.
30-045-25262

3a. Address
P.O. BOX 3092
HOUSTON, TX 77253

3b. Phone No. (Include area code)
Ph: 281.366.4081
Fx: 281.366.0700

10. Field and Pool, or Exploratory
KUTZ PICTURED CLIFFS, WEST

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 34 T28N R12W NESE 1710FSL 425FEL

11. County or Parish, and State
SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input checked="" type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BP America Production Company requests permission to T&A the Dakota, come uphole and perform a Pictured Cliffs recompletion as part of a multi-field pilot to evaluate 80-acre PC spacing. After a six-month test period a decision will be made to continue PC production or make a final attempt to restore Dakota prior to abandonment.

Please see the attached procedure.

For technical questions please call John Papageorge @281-366-5721.

CONDITIONS OF APPROVAL

Adhere to previously issued stipulations.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #23478 verified by the BLM Well Information System
For BP AMERICA PRODUCTION COMPANY, sent to the Farmington

Name (Printed/Typed) CHERRY HLAVA

Title AUTHORIZED REPRESENTATIVE

Signature *Cherry Hlava* 7-23-03
(Electronic Submission)

Date 06/20/2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <u>Original Signed: Stephen Mason</u>	Title	Date SEP 10 2003
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

NMOCD

GCU Well Work Procedure

Well Name:	GCU 204E
Date:	6/18/03
Project Number	X5-xxxxx

Objective:

This Dakota well went off production in 1997 and efforts to restore have been unsuccessful to-date. The Dakota will be temporarily abandoned to perform a Pictured Cliffs recompletion as part of a multi-field pilot to evaluate 80-acre PC spacing. After a six-month test, a decision will be made to continue PC production or make a final attempt to restore Dakota prior to abandonment.

Pertinent Information:

Location:	1710' FSL & 425' FEL	Horizon:	Pictured Cliffs
	Sec. 34, T28N, 12W	API #:	30-045-25262
County	San Juan	Engr:	John Papageorge
State:	New Mexico	Phone:	W (281) 366-5721
Meter No.	94416		H (713) 464-5053
Well FLAC	84212301		

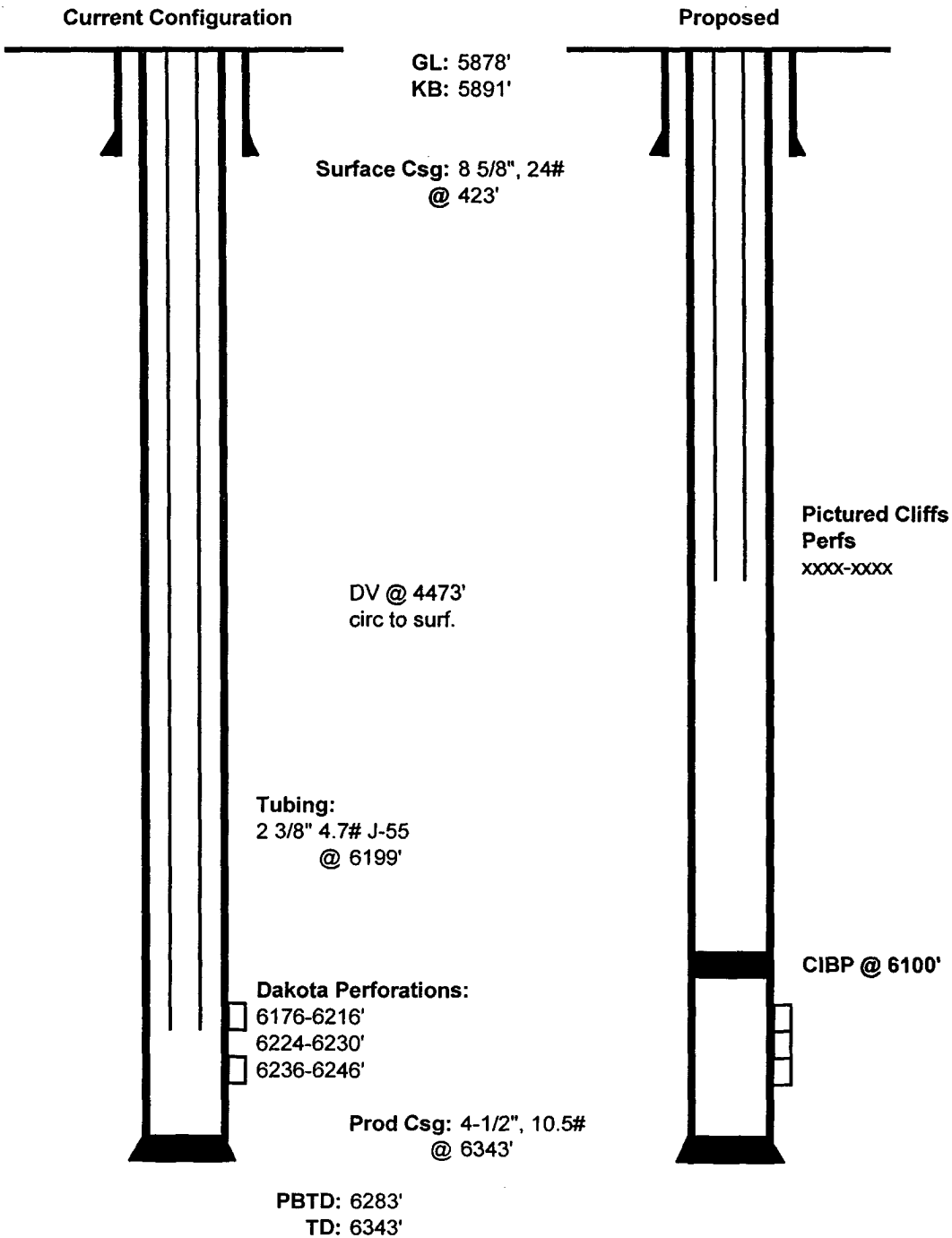
1. Check anchors. MIRUSU.
2. Blow down wellhead, kill if necessary. ND tree, NU and pressure test BOP.
3. TOH with 2-3/8" tubing. RIH w/ bit and scraper to 6100'. RIH w/CIBP on tubing and set at 6100'. Load well w/KCl water and pressure test.
4. If casing leak is evident, locate leak, set retainer and perform cement squeeze. Note: Notify BLM (505-599-8907) and NMOCD (505-334-6178) prior to performing casing repair. Do not drill out at this time.
5. Run GR/CCL . Correlate to Welex Dual Induction Log dated 1/9/82.
6. Perforate the **Pictured Cliffs** interval using 3-1/8" HSC, 120 degree phasing as designated from Houston office.
7. RIH w/pressure gauge and obtain static bottom hole pressure measurement. Obtain static gradients on way out of hole. Pressure work to be coordinated with 5-day shut-in measurement on closest PC offset well.
8. RU frac equipment. Fracture stimulate down casing according to schedule 'A'.
9. Immediately flow back frac load on 1/4" choke for 8 hours then open to 1/2" choke until well loads up or until a sufficient test is achieved.
10. Clean out to PBTD.
11. TIH with 2 3/8" tubing. Land one joint below FC at approximately xxxx'. ND BOP. NU tree.
12. Run pump and rods. RD MO SU.
13. Hook up to wellhead compressor and pumping unit. Pump back load water and test.
14. Pictured Cliffs will be evaluated for 6 months.

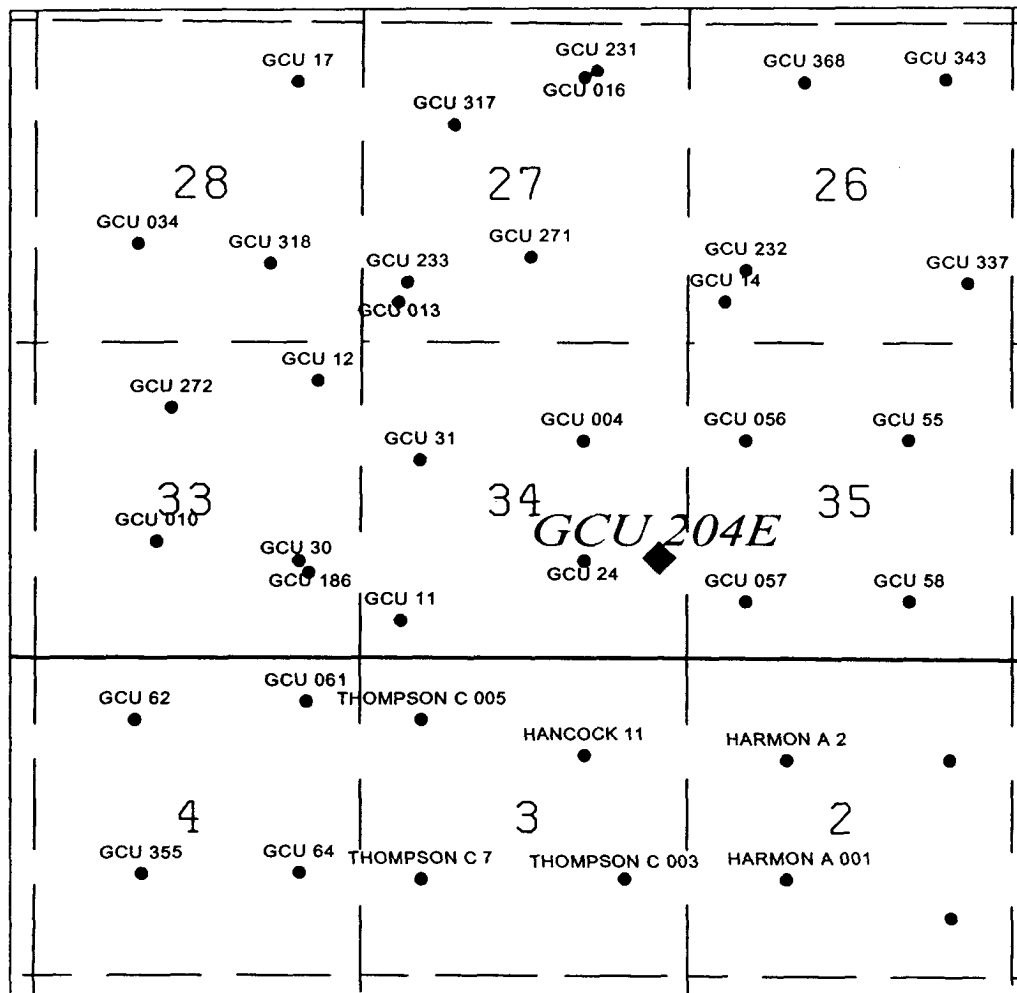
GCU #204E

Wellbore Diagram

6/18/03

1710' FSL X 425' FEL
Sec. 34, T28N, R12W
San Juan Co., NM





BP America Production Co.			
Houston, TX			
<i>T28N R12W Sec. 34</i>			
<i>Recomplete GCU 204E</i>			
<i>Pictured Cliffs</i>			
DATE	BY H. J. RITZ		DATE 29-JUN-2003
REVISION			

1625 N. French Dr., Hobbs, NM 88240

811 South First, Artesia, NM 88210

1000 Rio Brazos Rd., Aztec, NM 87410

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

2040 South Pacheco

Santa Fe. NM 87505

Form C-102
Revised August 15, 2000

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-045-25262		² Pool Code 79680	³ Pool Name Kutz Pictured Cliffs, West
⁴ Property Code 00570	⁵ Property Name Gallegos Canyon Unit		⁶ Well Number 204E
⁷ OGRID No. 000778	⁸ Operator Name BP America Production Company		⁹ Elevation 5878' GL

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Unit I	34	28N	12W		1710'	South	425'	East	San Juan

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
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¹² Dedicated Acres 160	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16				<p>17 OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</p> <p><u>Cherry Hlava</u></p> <p>Signature</p>
				<p><u>Cherry Hlava</u></p> <p>Printed Name</p> <p><u>Regulatory Analyst</u></p> <p>Title</p> <p><u>06/19/2003</u></p> <p>Date</p>
			<p>Standard 640 ac Section</p>	<p>18 SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p><u>1-28-1980</u></p> <p>Date of Survey</p> <p>Signature and Seal of Professional Surveyor:</p> <p><u>Fried B. Kerr Jr.</u></p> <p>Certificate Number <u>3950</u></p>