

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals)

5. Lease

NMNM-03547

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

RECEIVED  
BLM

8. Well Name and No.

BREECH "F" 16

9. API Well No.

30-039-29998-00S1

10. Field and Pool, Exploratory Area

BASIN DAKOTA

11. Country or Parish, State

Rio Arriba Co., New Mexico

1. Oil Well ☐ Gas Well ☐ Other ☐

GAS WELL

2. Name of Operator:

Caulkins Oil Company

3. Address of Operator:

(505) 334-4323

1409 W. Aztec Blvd. Ste B7, Aztec, NM 87410

4. Location of Well (Footage, Sec., Twp., Rge.)

1900' F/N 890' F/W

SEC. 33-27N-6W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Well Completion

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

17. Describe Proposed or Completed Operations:

4-12-07

Rigged up.

To

T. I. H. with 4 3/4" bit on 2 3/8" tubing.

4-19-07

Drilled out stage tool at 3705'.

Drilled out stage tool at 5737'.

Cleaned out to 7707'.

Rolled hole with 2% KCL water.

Pressure tested casing to 4000#, held OK.

T. O. H. with 2 3/8" tubing.

Ran GSL and CBL logs.

Top of cement at 5446'.

Perforated Dakota zone with 40 select fire holes, 7603' to 7378'.

Frac'd well with 170,690# 20/40 sand and 2,250,000 scfm N<sub>2</sub> foam.

Flowed well back.

RCVD MAY25'07  
OIL CONS. DIV.  
DIST. 3

(continued on page 2)

NOTE: The format is issued in lieu of U.S. BLM Form 3160-5

18. I HEREBY CERTIFY THE FOREGOING IS TRUE AND CORRECT

SIGNED:

ROBERT L. VERQUER

TITLE: Superintendent

DATE: May 22, 2007

APPROVED BY:

TITLE:

DATE:

CONDITIONS OF APPROVAL, IF ANY

ACCEPTED FOR RECORD

MAY 24 2007

FARMINGTON FIELD OFFICE

NMOCD

Caulkins Oil Company  
BLM Sundry Notice  
Breach "F" 16  
May 22, 2007  
Page 2

T. I. H. with new 2 3/8" production tubing.

Cleaned out to 7704' with air package.

Landed tubing on doughnut at 7572'.

Rigged down and moved.

Well waiting on tie-in.

NOTE: No cement behind pipe, 5446' to 3734'.

*We intend to cement this area behind pipe, but request approval to wait until South Blanco Tocito zone in this well has been perforated so that we can frac Tocito zone down casing. Immediately following Tocito completion, Caulkins will cement 5446' to 3734'.*