

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an  
Abandoned well. Use Form 3160-3 (APD) for such proposals.*

FORM APPROVED  
OMB No 1004-0135  
Expires November 30, 2000

5. Lease Serial No.

SF-078202

6. If Indefinite, License or Title Name

2007 MAY 22 PM 12:10

7. If Unit or CA/Agreement Name and/or No.

RECEIVED  
ELM  
210 FARMINGTON NM

8. Well Name and No.

Schoen LS 2E

RCVD MAY25'07  
OIL CONS. DIV.

9. API Well No.

30-045-34050

DIST. 3

10. Field and Pool, or Exploratory Area

BASIN DAKOTA & BLANCO MESAVERDE

11. County or Parish, State

SAN JUAN, NM

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well

Oil Well  Gas Well  Other

2. Name of Operator

BP AMERICA PRODUCTION COMPANY

3a. Address

PO BOX 3092 HOUSTON, TX 77253

3b. Phone No. (include area code)

281-366-0481

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1095' FNL & 880' FWL; SEC 27 T30N R10W

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OR NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent  
 Subsequent Report  
 Final Abandonment Notice

TYPE OF ACTION

Acidize  Deepen  Production (Start/Resume)  Water shut-Off  
 Alter Casing  Fracture Treat  Reclamation  Well Integrity  
 Casing Repair  New Construction  Recomplete  Other Completion Sundry  
 Change Plans  Plug and Abandon  Water Disposal  
 Convert to Injection  Plug Back

3. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

5/14/07 MIRU; RUN CBL & RST. PRESSURE TST 4 1/2" CSG TO 8500 psi: HELD 10 MIN. GOOD TEST.

5/16/07 TIH w/3.125" GUN & PERF DAKOTA FORMATION 7125' - 7225' @2 JSPF; 200 holes.

5/18/07 RIG UP & FRAC DK w/111,048 lbs 20/40 OTTAWA SND & 45,056 lbs PROPNET.

5/19/07 TST DK @2250 mcf/d

REQUESTING (from NMOCD) 90 DAY EXCPEITION TO PRODUCE WITHOUT TUBING.

*90 day exception expires 8/19/07*

4. I hereby certify that the foregoing is true and correct  
Name (Printed/typed)

Cherry Hlava

Title Regulatory Analyst

Signature *Cherry Hlava*

Date 05/21/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

Date

MAY 23 2007

Conditions of approval, if any, are attached. Approval of this notice does not warrant or Certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD