

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

2007 MAY 23 PM 2 11

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐ 070 FARMINGTON NM						5. LEASE DESIGNATION AND SERIAL NO. NM-03567	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR ConocoPhillips						7. UNIT AGREEMENT NAME	
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700						8. FARM OR LEASE NAME, WELL NO. Gage 3G	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit A (NENE) 1050' FNL & 731' FEL At top prod. interval reported below Same as above At total depth Same as above						9. API WELL NO. 30-045-34106	
10. FIELD AND POOL, OR WILDCAT Basin Dakota/Blanco Mesa Verde						11. SEC., T., R., M. OR BLOCK AND SURVEY OR AREA Sec. 20 T30N R10W NMPM RCUD MAY 25 07 OIL CONS. DIV. DIST. 3	
14. PERMIT NO.				DATE ISSUED		12. COUNTY OR PARISH San Juan	
						13. STATE New Mexico	
15. DATE SPUDDED 2/13/07		16. DATE T.D. REACHED 2/26/07		17. DATE COMPL. (Ready to prod.) 5/11/07		18. ELEVATIONS (OF, RKB, RT, BR, ETC.) GL 6408' KB 6423'	
20. TOTAL DEPTH, MD & TVD 7556'		21. PLUG, BACK T.O., MD & TVD 7552'		22. IF MULTIPLE COMPL., HOW MANY* 2		23. INTERVALS DRILLED BY yes	
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Blanco Mesa Verde 5086' - 5425'						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Cement bond Log w/Gamma Ray Casing Collars						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
9 5/8" H-40		32.3#		237'		12 1/4"	
7" J-55		20# & 23#		4942'		8 3/4"	
4 1/2" J-55		11.8#		7555'		6 1/4"	
						TOP OF CEMENT, CEMENTING RECORD	
						surface; 172sx (232 cf)	
						surface; 785sx (1637 cf)	
						TOC 4770'; 194sx (393 cf)	
						AMOUNT PULLED	
						15 bbls	
						58 bbls	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2-3/8"		7412'					
31. PERFORATION RECORD (Interval, size and number)							
@1SPF							
LMF- 5086' - 5236' = 7 holes							
PLO -5246' - 5425' = 23 holes							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
5086' - 5425'				Pump 420 gals 15% HCL Acid, Frac w/60Q Slickfoam w/124221# of 20/40 Brady Sand. Total N2=1363800 SCF.			
33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)				WELL STATUS (Producing or shut-in)	
SI W/O Facilities		Flowing				SI	
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N FOR TEST PERIOD	
5/9/07		1		1/2"		OIL-BBL	
						GAS-MCF	
						57 mcf	
						WATER-BBL	
						.50 bw	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL-BBL	
805#		733#				GAS-MCF	
						1378 mcf/d	
						WATER-BBL	
						12 bwpd	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
To be sold							
35. LIST OF ATTACHMENTS							
This is a MV/DK well being DHC per order #2509 AZ.							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							

SIGNED *[Signature]*

TITLE **Regulatory Technician**

DATE

5/22/07

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

MAY 23 2007

FARMINGTON FIELD OFFICE

NMOCD

Ojo Alamo	1578'	1738'	White, cr-gr ss.	Ojo Alamo	2522'
Kirtland	1738'	2617'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2654'
Fruitland	2617'	2936'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2937'
Pictured Cliffs	2936'	3075'	Bn Gry, fine grn, tight ss.	Pic.Cliffs	3150'
Lewis	3075'	3734'	Shale w/siltstone stringers	Lewis	3309'
Huerfanito Bentonite	3734'	3924'	White, waxy chalky bentonite	Huerfanito Bent.	3604'
Chacra	3924'	4543'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	4070'
Mesa Verde	4543'	4733'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	4704'
Menefee	4733'	5245'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	4928'
Point Lookout	5245'	5578'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	5350'
Mancos	5578'	6488'	Dark gry carb sh.	Mancos	5742'
Gallup	6488'	7212'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh	Gallup	6467'
La Ventana	XXXX	XXXX	Wt to lt buff to med grn sl carb bent	Greenhorn	7252'
Greenhorn	7212'	7263'	Highly calc gry sh w/thin lmst.	Graneros	7313'
Graneros	7263'	7314'	Dk gry shale, fossil & carb w/pyrite incl.	Dakota	7346'
Dakota	7314'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks		