

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
1149IND8470

1a. Type of Well Oil Well Gas Well Dry Other
b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name
EASTERN NAVAJO
7. Unit or CA Agreement Name and No.

2. Name of Operator
BP AMERICA PRODUCTION CO
Contact: CHERRY HLAVA
E-Mail: hlavacl@bp.com

8. Lease Name and Well No.
GALLEGOS CANYON 192E

3. Address P. O. BOX 3092
HOUSTON, TX 77253
3a. Phone No. (include area code)
Ph: 281.366.4081

9. API Well No.
30-045-25172-00-S2

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
Sec 30 T28N R12W Mer NMP
At surface NENE 0800FNL 1110FEL 36.63821 N Lat, 108.14722 W Lon
At top prod interval reported below
At total depth

10. Field and Pool, or Exploratory
BASIN FRUITLAND COAL
11. Sec., T., R., M., or Block and Survey
or Area Sec 30 T28N R12W Mer NMP
12. County or Parish
SAN JUAN
13. State
NM

14. Date Spudded
05/03/1983
15. Date T.D. Reached
05/11/1983
16. Date Completed
 D & A Ready to Prod.
05/08/2003

17. Elevations (DF, KB, RT, GL)*
5731 KB

18. Total Depth: MD 6227 TVD
19. Plug Back T.D.: MD 2925 TVD
20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
GAMMARAY
22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	8.625 K-55	24.0	0	348		350	75	0	
7.875	4.500 K-55	11.0	0	6219		1857	403	0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	1456							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) FRUITLAND COAL	1328	1420	1340 TO 1328	3.130	13	
B)			1420 TO 1400	3.130	84	
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
1328 TO 1420	FRAC W/20# XLINK 70 QUALITY FOAM, FRAC @ 1445 PSI, 10 BPM FROM .25 # TO 4# SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
05/06/2003	05/06/2003	9	→	0.0	0.0	20.0			ELECTRIC PUMP SUB-SURFACE
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
1/2	SI	10.0	→	0	0	53		GSI	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

ACCEPTED FOR RECORD
JUN 02 2003
FARMINGTON FIELD OFFICE
BY *[Signature]*

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #21821 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

[Handwritten Signature]

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
OTHER

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
NACIMIENTO	0	96		DAKOTA	
OJO ALAMO	96	216		KIRTLAND	840
KIRTLAND	216	1111		FRUITLAND	1925
FRUITLAND	1111	1420		LEWIS SHALE	2385
PICTURED CLIFFS	1420	1581		CLIFF HOUSE	2980
CHACRA	2336	2980		MENEFEE	3052
CLIFF HOUSE	2980	3016		POINT LOOKOUT	3901
MENEFEE	3016	3902		MANCOS	4166
POINT LOOKOUT	3902	4166		GALLUP	5072
MANCOS	4166	5071		GREENHORN	5902
GALLUP	5071	5992			
DAKOTA	5992	6227			

32. Additional remarks (include plugging procedure):

On 1/20/03 BP America requested to plug back from the Dakota and recomplete to the Fruitland Coal. Permission was granted 1/27/03

Please see the attached completion report.
Well is currently shut in for evaluation.

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #21821 Verified by the BLM Well Information System.
For BP AMERICA PRODUCTION CO, sent to the Farmington
Committed to AFMSS for processing by Matthew Halbert on 06/02/2003 (03MXH0845SE)**

Name (please print) CHERRY HLAVA Title AUTHORIZED REPRESENTATIVE
Signature _____ (Electronic Submission) Date 05/14/2003

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

PLUG BACK SUBSEQUENT REPORT
Gallegos Canyon Unit 192E
05/13/03

4/28/03 SPOT & LEVEL RIG, SPOT IN RELATED EQUIP., RU UNIT. SDFN.

4/29/03 TBG 215 psi, CSG 215 psi, RU TO 3" LINE & BLW WELL DN TO TNK, NDWH & NU BOP's. TOH w/TBG, RU & TIH w/BIT & SCRAPER TO 6060'. TOH. SDFN.

4/30/03 CSG 65 psi, TIH & SET CIBP @ 6015' & SET PLUG, LOAD HOLE w/WATER & TST TO 500 psi, HELD 5 MIN. GOOD TEST, BLEED PRES OFF. SDFN.

5/1/03 RU & SPOT 1st 150 SX CMT PLUG @ 6000' – 5850'. LD TBG, SET 2nd 150 SX PLUG @ 5150' – 5000'. LD TBG, SET 3rd 150 SX PLUG @ 3075' – 2925'. RD CMT TRUCK. SDFN.

5/2/03 TIH & RUN GAMMA RAY LOG TO CORRELATE, TOH. TIH w/3.125" GUN & PERF 1420' – 1400' 4 JSPF & 1340' – 1328' 1 JSPF. TOTAL OF 97 HOLES. SDFN.

5/5/03 RU & FRAC FRUITLAND COAL PERFS w/20 # Xlink 70 QUALITY FOAM, FRAC'd @ 1445 psi, 10 bpm FROM .25 lbs TO 4 lbs SND, FRAC WENT WELL. RD FRAC CREW & STINGER. RU FLW LINE. OPEN WELL TO FLW BACK TNK @ 11:30 hrs, ON ¼" CK @ 700 psi, BLEED DN TO 0 psi IN 2 hrs & MADE NO FLUID. SI & CHNG'd TO 3" LINE, PRESS BUILT TO 29 psi, OPEN TO TNK, BLED TO 0 INSTANTLY, LEFT WELL OPEN TILL 1700 hrs. SDFN.

5/6/03 CSG 170 psi, BLW WELL DN ON ½" CK, TIH w/BIT, SUB & TBG, RU PWR SWIVEL. BREAK CIRC w/AIR MIST, CLEAN HOLE TO 1510', MAKING WTR & LIGHT SND. SHUT AIR DN & LET WELL FLW NATURALLY ON 2" LINE, FLW BETWEEN 5 & 20 psi, MAKING LIGHT SND & LIGHT WTR, SDFN.

5/7/03 CSG 130 psi, BLW WELL DN, TIH TO 1550'. RU PWR SWIVEL, BREAK CIRC WITH AIR MIST, C/O WELL, PULL UP INTO PERFS & LET WELL FLW NATURALLY, VERY LITTLE FLW, SI FOR 1 ½ hrs, BUILT TO 20 psi, OPEN TO PIT, FLW DN IN 30 SECONDS. SDFN.

5/8/03 CSG 130 psi, BLW WELL DN. TOH, TIH w/BHA, LND TBG @ 1456'. RD FLOOR, ND BOPs, NU WH. MAKE UP RADIGAN & PMP TEE, TIH w/PMP & RODS. SEAT PMP, LOAD & TEST TBG TO 500 psi, WAIT 5 MINH. GOOD TEST, LONG STROKE PMP TO 800 psi, GOOD SPACE OUT, RD. SDFN.

WELL CURRENTLY SHUT IN WAITING ON EVALUATION.