

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMSF078040

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			6. If Indian, Allottee or Tribe Name		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			7. Unit or CA Agreement Name and No.		
2. Name of Operator BP AMERICA PRODUCTION CO			8. Lease Name and Well No. CHILDERS 1M		
3. Address P. O. BOX 3092 HOUSTON, TX 77253			9. API Well No. 30-045-31374-00-S1		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* Sec 1 T31N R11W Mer NMP At surface NWNE Lot B 705FNL 2225FEL 36.56000 N Lat, 107.56400 W Lon At top prod interval reported below At total depth			10. Field and Pool, or Exploratory BLANCO MV / BASIN DAKOTA		
14. Date Spudded 04/19/2003			15. Date T.D. Reached 04/25/2003		
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod 05/16/2003			17. Elevations (DF, KB, RT, GL)* 6091 GL		
18. Total Depth: MD TVD 7455		19. Plug Back T.D.: MD TVD 7452		20. Depth Bridge Plug Set: MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) TDT CCL GR CBL			22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)		

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
13.500	9.625 H-40	32.0	0	222		160		0	
8.750	7.000 J-55	20.0	0	3120		386		0	
6.250	4 18.500 J-55	14.0	0	7455		359		3020	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.365	7416							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) DAKOTA	7259	7422	7259 TO 7422	0.400	56	
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
7259 TO 7422	76,945# OF 20/40 RESIN SAND & SLICKWATER

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
05/13/2003	05/15/2003	12	→	1.0	200.0	0.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
1/2	SI	35.0	→	2	400	0		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						ACCEPTED FOR RECORD
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #22142 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

NMOCD

FARMINGTON FIELD OFFICE

MAY 30 2003

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
OJO ALAMO NACIMIENTO KIRTLAND	0 1108	1108		PICTURED CLIFFS LEWIS SHALE CLIFF HOUSE MENEFE POINT LOOKOUT MANCOS GREENHORN DAKOTA	2850 3056 4320 4674 5064 5380 7116 7167

32. Additional remarks (include plugging procedure):

Please see attached for the Dakota completion subsequent report. The Dakota will be produced for approximately 30 days to establish flow rate. the Dakota will be isolated with CIBP and well completed into the Mesaverde formation and production will be commingled downhole. Mesaverde completion report to be submitted upon completion into Mesaverde formation.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #22142 Verified by the BLM Well Information System.
For BP AMERICA PRODUCTION CO, sent to the Farmington
Committed to AFMSS for processing by Adrienne Garcia on 05/30/2003 (03AXG1250SE)**

Name (please print) MARY CORLEYTitle AUTHORIZED REPRESENTATIVE

Signature _____ (Electronic Submission)

Date 05/21/2003

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

**CHILDERS IM
COMPLETION SUBSEQUENT REPORT
05/21/2003**

04/30/2003 RU & run TDT, CCL & GR logs. Run CBL under 1000# pressure.

05/01/2003 RU & pressure test CSG to 4200#. Test ok.

05/05/2003 RU & Perf the Dakota with 2 SPF, 120° phasing as follows: .400 inch diameter, 28 Shots / 56 Holes

7422, 7417, 7404, 7400, 7396, 7392, 7386, 7380, 7373, 7368, 7364, 7360, 7353, 7343, 7334,
7329, 7324, 7320, 7315, 7308, 7304, 7300, 7294, 7289, 7284, 7279, 7270, 7259

RU & Frac w/76,945# of 20/40 Resin Sand & Slickwater. SI well for night.

05/06/2003 ND Frac Valve & NU BOP. TIH & tag fill @ 4115'. C/O to 4156, SDFN.

05/07/2003 TIH & tag fill @ 4145'. C/O to 5600'. SDFN.

05/08/2003 TIH & tag fill @ 5600'. C/O to 6000'. SDFN

05/09/2003 TIH & tag fill @ 6000'. C/O to 6800'. SDFN

05/10/2003 TIH & tag fill @ 6800'. C/O to 7438'. Circ hole clean. RU & flowed back well thru ½" choke

05/11/2003 Flowed back well thru ½" choke. @ 14:00 hrs upsized to ¾" choke & flowed back overnight.

05/12/2003 Blow down well. TIH & C/O to PBTD @ 7452'. Circ hole clean. RU & flowed back thru ½" choke

05/13/2003 Flowed back thru ½" choke. TIH & tagged 10' fo fill. C/O to PBTD. RU & flow back well to pit on 2 – 3" lines .

05/14/2003 Flowed well to pit. TIH & tag 10' of fill. C/O to PBTD. SI well for 4 hrs. for PSI build up. Opened well & flowed back 1 hr thru ¼" choke. Upsized to ¾" choke & flowed back overnight.

05/15/2003 Tih & tag 7' of fill. C/O to PBTD, PU above perms. RU & flow back well to clean out in preparation for Flow test. RU & install ½" choke & flow test well for 12 hrs. 200 MCFD Gas, FCP 35#, Trace WTR, Trace Oil.

05/16/2003 RU & TIH w/BHA & TBG plug. TIH w/ 2 3/8" production TBG & land @ 7416'. ND BOP. NUWH. Pull TBG plug. RD & MOSU. Rig Release @ 16:00 hrs.