UNITEDSTATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORMAPPROVED	
OM B No. 1004-0137	
Expires: March 31.	200

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SUNDRY	NOTICES AND REPORTS	S ON WEL	.LS	NMSF 0	10902
Do not use the	nis form for proposals to drill ell. Use Form 3160-3 (APD) fo	or to re-er or such pro	nter an posals.	6. If Indian,	Allottee or Tribe Name
SUBMIT IN TRI	PLICATE - Other instructions	s on revers		7. If Unit of	1 3: 0 4 or CA/Agreement, Name and/or No.
I. Type of Well Oil Well				RECEIVE	D
OilWell	Gas Well Other			8. Well Na	ne and No.
. Name of Operator Burlington Resources Oil	& Gae		2101	NEWSC 9. API We	MEB 8M
a. Address		oneNo.(include	area code)	30-045-	
O BOX 4289 Farmingto		505)326-959			nd Pool, or Exploratory Area
Location of Well (Footage, Se	c., T., R., M., or Survey Description)			Blanco I	Mesaverde/Basin Dakota
65 NORTH 1900 EAST JL: B, Sec: 6, T: 26N, R:				11. County RIO AR NM	or Parish, State RIBA
12. CHECK A	PPROPRIATE BOX(ES)TO INDIC	ATE NATUR	E OF NOTICE, R	EPORT, OF	OTHER DATA
TYPEOF SUBMISSION		ТҮР	EOF ACTION		
1	Acidize Dee	pen	Production (Sta	urt/Resume)	Water Shut-Off
X Noticeof Intent	AlterCasing Frac	tureTreat	Reclamation	·	Well Integrity
Subsequent Report	Casing Repair	v Construction	Recomplete		Other
-	X Change Plans Plug	gand Abandon	Temporarily Ab	andon	
Final Abandonment Notice	Convert to Injection Plug	gBack	☐ Water Disposal		
following completion of the in testing has been completed. Fi determined that the site is read	volved operations. If the operation results in inal Abandonment Notices shall be filed only	n a multiple comp ly after all requires	letion or recompletion ments, including reclar	in a new inter- nation, have b	val, a Form 3160-4 shall be filed once een completed, and the operator has
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(Instructions on page 2)

Burlington Resources lewsom B 8M

Rev:0: (revision 0 means never revised): ^u /wtwork \ \ \ \ \ \$ \$ 124 Artworks 10158928 AV. WAN. 2A2. 7954

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₹ Footage: Formation: W/DK New Drill _ease ft: _ocation: 6,121 6,108 30-045-34177 03/09/07 Patterson 747 665' FNL & 1900' FEL NMSF-078962 T-26N R-8W Sec.: 6

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hathard Takel Cont.	DK Network# Well Type W. ASS DK AFE#
enno ino	Well Type Vertical W. ASSET JAM. 272.

EST DAYS:	Authorized Total Cost: BLM Phone #:	
ō	\$553,19 599-89	

San Juan Division - Drilling Program

Longitude: 107*43.19145'W
From the intersection of Highway 64 and U.S. Highway 550 in Bioomfield, Niii,
Travel south on Highway 650 24.5 miles to County Road \$7425 In case of Major Emergency Call 911 Give the following information to Operator: 36°31,30684′ N Newsom 8 8M

County: San Juan State: ž

39-8907 Enter location and continue to flagged access.	53, 158 Turn left and travel 5.0 miles north to the existing starr #1R well location		Turn left and travel 7.0 miles to County Road #7575
	xisting starr #1R well location.	/6 1.7 miles.	1d #7575

Environmental, Heath & Salety (All Pig Activity) Environmental Goals: Actual (4/18/07) TRIR - Total Recordable Incident Rate per 200,000 man-hours tead of J-65 10.5/11.6# ndry (05/03/07): Surf csg set at 320' insteed of 216', no intermediate string, and 4-1/2" csg ts 11.6 # L-80 Remove Trash from Roads and Locations 3.13 Zero Spills on Location ᆒ ° C Restrict'd Duty Medical 1st Aid Near Miss 52

Newsorn B 7N (DK, 2008, 1.5 ml SE, Mud Drilled): Drilled 12-1/4" hole to 326', ran & cmt'd 8-5/8" csg wl150% excess cmt & circ 39 bbs of cmt to surf. Drilled 7-7/8" hole to 6699'. Pre-treated mud to 10∿ LCM @ 5700' before drilling to TD (6699') Ran & cmt'd 4-1/2" N-80 csg wl 50% excess on 1st stage wl 25 bbs to surf. During cmting on 2nd stage water line froze up to cmt truck and had to prematurely displace plug wl mud. TOC @ 1750'.

stage and circ 14 bbbs of crnt to surf, 64% excess crnt of 2nd stage & circ 20 bbbs of crnt to surf, during crnting 3rd stage @ 1547, the DV tool could not open or close properly, so decided not to run crnt until completion arrives at location. TOC @ 650'. 16% excess cmt & circ cmt to surf. Drilled 7-7/8" hole to 8676". Ran & cmt'd 4-1/2" csg w/ 48% excess cmt on 1st usrfanito Unit #78M (DK, 1983, 1 mi NW, Mud Drilled): Drilled 12-1/4" hole to 216", ran & cmt'd 8-5/8" csg w/

treated mud w/ 10% to 15% LCM @ 5980 to TD (6858) Ran OH logs on 1st attempt. Ran and cmt/d 4-1/2" N-80 csg w/ 47% excess & circ 40/50 bbis on 2 stage cmt job. TOC @ surf. 178% excess cmt & circ 39 bbls cmt to sunf. Drilled 7-7/8" hole to 6658 Drilled w/ cleanfaze T/ 3000' & stanted to mud up Drilled w/ mud w/ between 8.6# to 9 1#. v/s between 45 T/56 and Water Loss between 8.8 to 9 Pretuerfanito Unit #32F (DK, 2006, 2.2 ml SW, Mud Drilled): Drilled 12-1/4" hole to 345, ran & cmfd 8-5/8" csg w

starr #1R (PC, 2000, 2 mi E, Mud Drilled): Drilled B-3/4" hole to 138', ran & cmt'd 7" csg w/ 100% excess cmt und circ 4 bbls of cmt to sunf. Drilled 6-1/4" to 2201', once drilled to TD, TOOH and had tight spots F/ 2027' T/1937 w/ drag of 10K, also 1350', 1215, 1029', 967, 905' drag between 3K T/10K. Ran and cmt'd 3-1/2" csg w/ 100%. ess & circ 48 bbls to surf. TOC @ surf.

Wap of Wet Cliffhouse Line: 12 mt. East (on dry side) of Cliffhouse line.

Map of Fracture MV: Map demonstrates not in fracatured MV Maps of Fruitland Coal Fairway: Map demonstrates that this location is on coal fairway laps of DK/MV/Fruitland Coal losses: Map demonstrates no losses expanted

pectal Notes:

Run a Deviation Survey every 500', @ Bit Trips and @ TD.

Fill out all check sheets (MIRU, Pre-spud) and take pictures of location.

Use Weatherford/Gemoco float equipment for Production hole.

All BOPE Tests must be charted. Contact John White w Southwest Bit and Tool for PDC Bits: Phone # 632-1452

All pits to be lined according to the APD.

Call all proper regulatory agencies 24 hours in advance of BOP testing, spud, running csg, or cementing. Leave nessage if after hours for NM BLM.

Install drilling head rotating rubber once BHA is buried.

Approved:

Prepared: 2 **V**6561' TD:

Alexander D Galindo - Drilling Enginee

Reviewed:

Prepared: 5/1/2007