#### submitted in lieu of Form 3160-5

# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

RCVD MAY25'07 OIL CONS. DIV.

DIST. 3

Sundry Notices and Reports on Wells		
GAS	5.	Lease Number NMSF-078578A Tribe Name
2. Name of Operator	7.	Unit Agreement Nam
BURLINGTON RESCURCES OIL & GAS COMPANY LP		070
3. Address & Phone No. of Operator	8.	Well Name & Number
PO Box 4289, Farmington, NM 87499 (505) 326-9700	9.	API Well
Location of Well, Footage, Sec., T, R, M	10.	30-045-342652 Field and Pool
Unit F (SENW), 2100' FNL & 1975' FWL, Sec. 21, T30N, R8W, NMPM		Blanco Mesaverde
	11.	County and State San Juan Co., NM
13. Describe Proposed or Completed Operations  Plans have changed from completing both the Mesaverde and Dakota intervals on this wel	l. We will b	e completing only the
Mesaverde interval at this time. Please change your records to indicate this change.  Attached is the new project proposal for this well which shows the new TD @ 5146'.		
		<u>.</u>
14. I hereby certify that the foregoing is true and correct.  Signed Autor Oligan Patsy Clugston Title Regulator	y Specialist	Date5/23/07
This space for Federal or State Office use) APPROVED BY Original Signed: Stephen Mason Title	· · · · · · · · · · · · · · · · · · ·	MAY 2 3 2007
CONDITION OF APPROVAL, if any:  Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction		



## **PROJECT PROPOSAL - New Drill / Sidetrack**

San Juan Business Unit

#### **HOWELL K 1B**

#### DEVELOPMENT

Lease:		····			<u> </u>	AN.CDR.	7062		AFE \$: 596,320,95
Field Name: hBR	_SAN JUAN		Rìg: Be	arcat Riq 4			State: NM	County: SAN JUAN	API #: 3004534265
Geologist:			Phone:			Geoph	ysicist:		Phone:
Geoscientist: R	iley, Brook		Phone:	+1 505-324	-6108	Prod.	Engineer:		Phone:
Res. Engineer: M	cKee, Cory	J		505-326-98		Proj. F	ield Lead:		Phone:
Primary Object	ive (Zones	1.			6 P 18	Variety 4			
Zone	Zone Nam	10							
RON	BLANCO MESAVERDE (PRORATED GA			D GAS)					
		₩ Datum Coc	POR VICTOR	Nov (Hane)					
Location: Surface	28 42 42 42	(A)		Appendix and the second		1		<u> </u>	Straight Hole
Latitude:		gitude:		X:		Y:		Section: 21	Range: 008W
Footage X: 1975	FWL Foo	tage Y: 2100 FN	IL _	Elevation: 57	794	(FT)	Township: 030	<u> </u>	<u></u>
Tolerance:									
Location Type: Y	ear Round	· · · · · · · · · · · · · · · · · · ·	Start D	ate (Est.):		Con	npletion Date:	Date In	Operation:
Formation Data:	Assume K	$B = 5806 \qquad L$	Jnits =	FT					
Formation Call &		Depth	SS	Depletion	BHP				
Casing Points		(TVD in Ft)	(Ft)	(Yes/No)	(PSIG	BHT		Remarks	5
Surface Casing		(TVD in Ft) 216	(Ft) 5590	(Yes/No)	(PSIG	ВНТ		216' 9 5/8" 32.3 ppf, H	I-40, STC casing. Cement
Surface Casing		216	5590		(PSIG	ВНТ			I-40, STC casing. Cement
		216 1458	5590 4348	0	(PSIG	ВНТ		216' 9 5/8" 32.3 ppf, H	I-40, STC casing. Cement
Surface Casing OJO ALAMO	·	216	5590		(PSIG	ВНТ		216' 9 5/8" 32.3 ppf, H	I-40, STC casing. Cement
Surface Casing OJO ALAMO KIRTLAND		216 1458 1548	5590 4348 4258		(PSIG)	ВНТ	with 171 cuft.	216' 9 5/8" 32.3 ppf, H	I-40, STC casing. Cement
Surface Casing OJO ALAMO KIRTLAND FRUITLAND		216 1458 1548 2236	5590 4348 4258 3570		(PSIG	ВНТ	with 171 cuft.	216' 9 5/8" 32.3 ppf, H	I-40, STC casing. Cement
Surface Casing OJO ALAMO KIRTLAND FRUITLAND PICTURED CLIFFS		216 1458 1548 2236 2568	5590 4348 4258 3570 3238		(PSIG	, <b>  BHT</b>	with 171 cuft.  Possible Gas  8 3/4" Hole. 7	216' 9 5/8" 32.3 ppf, H Circulate cement to su	I-40, STC casing. Cement
Surface Casing OJO ALAMO KIRTLAND FRUITLAND PICTURED CLIFFS LEWIS	ng	216 1458 1548 2236 2568 2721	5590 4348 4258 3570 3238 3085		(PSIG	, ВНТ	with 171 cuft.  Possible Gas  8 3/4" Hole. 7	216' 9 5/8" 32.3 ppf, H Circulate cement to su	I-40, STC casing. Cement rface.
Surface Casing OJO ALAMO KIRTLAND FRUITLAND PICTURED CLIFFS LEWIS Intermediate Casin	ng	216 1458 1548 2236 2568 2721 2821	5590 4348 4258 3570 3238 3085 2985	000000000	(PSIG	, ВНТ	with 171 cuft.  Possible Gas  8 3/4" Hole. 7	216' 9 5/8" 32.3 ppf, H Circulate cement to su	I-40, STC casing. Cement rface.
Surface Casing OJO ALAMO KIRTLAND FRUITLAND PICTURED CLIFFS LEWIS Intermediate Casin	ng ITONITE	216 1458 1548 2236 2568 2721 2821	5590 4348 4258 3570 3238 3085 2985 2578	0000000000	(PSIG	, ВНТ	with 171 cuft.  Possible Gas  8 3/4" Hole. 7	216' 9 5/8" 32.3 ppf, H Circulate cement to su	I-40, STC casing. Cement rface.
Surface Casing OJO ALAMO KIRTLAND FRUITLAND PICTURED CLIFFS LEWIS Intermediate Casin HUERFANITO BEN CHACRA MASSIVE CLIFF HOMENEFEE	ng ITONITE OUSE	216 1458 1548 2236 2568 2721 2821 3228 3552	5590 4348 4258 3570 3238 3085 2985 2578 2254	000000000		, ВНТ	Possible Gas  8 3/4" Hole. 7  cuft. Circulate	216' 9 5/8" 32.3 ppf, H Circulate cement to su	I-40, STC casing. Cement rface.
Surface Casing OJO ALAMO KIRTLAND FRUITLAND PICTURED CLIFFS LEWIS Intermediate Casin HUERFANITO BEN CHACRA MASSIVE CLIFF HO	ng ITONITE OUSE	216 1458 1548 2236 2568 2721 2821 3228 3552 4271	5590 4348 4258 3570 3238 3085 2985 2578 2254 1535	0000000000		ВНТ	Possible Gas  8 3/4" Hole. 7  cuft. Circulate	216' 9 5/8" 32.3 ppf, H Circulate cement to su	I-40, STC casing. Cement rface.
Surface Casing OJO ALAMO KIRTLAND FRUITLAND PICTURED CLIFFS LEWIS Intermediate Casin HUERFANITO BEN CHACRA MASSIVE CLIFF HOMENEFEE MASSIVE POINT L MANCOS	ng ITONITE OUSE OOKOUT	216 1458 1548 2236 2568 2721 2821 3228 3552 4271 4383	5590 4348 4258 3570 3238 3085 2985 2578 2254 1535 1423	0000000000		ВНТ	with 171 cuft.  Possible Gas  8 3/4" Hole. 7 cuft. Circulate  Gas  Estimated bott	216' 9 5/8" 32.3 ppf, H Circulate cement to su "", 20 ppf, 3-55, STC Ca cement to surface.	1-40, STC casing. Cement rface.
Surface Casing OJO ALAMO KIRTLAND FRUITLAND PICTURED CLIFFS LEWIS Intermediate Casin HUERFANITO BEN CHACRA MASSIVE CLIFF HOMENEFEE MASSIVE POINT L	ng ITONITE OUSE OOKOUT	216 1458 1548 2236 2568 2721 2821 3228 3552 4271 4383 4748	5590 4348 4258 3570 3238 3085 2985 2578 2254 1535 1423 1058	0000000000		ВНТ	Possible Gas  8 3/4" Hole. 7 cuft. Circulate  Gas  Estimated bott 6-1/4" hole. 4	216' 9 5/8" 32.3 ppf, H Circulate cement to su "", 20 ppf, 3-55, STC Ca cement to surface.	I-40, STC casing. Cement rface.
Surface Casing OJO ALAMO KIRTLAND FRUITLAND PICTURED CLIFFS LEWIS Intermediate Casin HUERFANITO BEN CHACRA MASSIVE CLIFF HOMENEFEE MASSIVE POINT L MANCOS	ng ITONITE OUSE OOKOUT	216 1458 1548 2236 2568 2721 2821 3228 3552 4271 4383 4748 5141 5146	5590 4348 4258 3570 3238 3085 2985 2578 2254 1535 1423 1058 665	0000000000		ВНТ	Possible Gas  8 3/4" Hole. 7 cuft. Circulate  Gas  Estimated bott 6-1/4" hole. 4 Circulate ceme	216' 9 5/8" 32.3 ppf, H Circulate cement to su "", 20 ppf, 3-55, STC Ca cement to surface.	1-40, STC casing. Cement rface.  asing. Cement with 635  sing. Cement with 218 cuft.

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### **PROJECT PROPOSAL - New Drill / Sidetrack**

San Juan Business Unit

HOWELL K 1	В	DEVELOPMENT								
Logging Prog	ram: e.a. oa ee	bar baranas	introducer and confi		ranger and how their recent of the	and the second				
Intermediate Lo	ogs: Log only	if show GR/ILD	Triple Com	bo						
TD Logs:	☐ Triple Co	ombo 🔲 Dipmeter	RFT So	onic VSP TDT 🗹 O	her					
	GR/CBL Est bottom	perf at 5070, ~322' b	elow top of Point	Lookout.						
Additional Infor	mation:	·	· · · · · · · · · · · · · · · · · · ·	<del></del>						
Log Type	Stage	From (Ft)	To (Ft)	Tool Type/Name	Remarks					

Comments: Location/Tops/Logging - MVNM030N008W21NW2. 2/9/2007 pm, added DK tops.

Zones - MVNM030N008W21NW2

General/Work Description - Notify Aztec OCD 24 hrs prior to casing & cement Moved from 2007 to 2008 due to 2007 Capex program adjustments 3/15/07 - LM LEWIS INCLUDED

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