State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

District I 1625 N. French Dr., Hobbs, NM 88240 District II OIL CONSERVATION DIVISION

Lorri_bingham@xtoenergy.com

5/31/07

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District III 1000 Rio Brazos Re	.d., Aztec, N	M 87410			a Fe, NM		1.				5 Copies
District IV			-							AMEN	IDED REPORT
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