Form 3160-4
(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

# WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No. NMNM03583

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator: BURLINGTON RESOURCES O&G CO LP
Contact: PEGGY COLE
E-Mail: pcole@br-inc.com

8. Lease Name and Well No.: SAN JUAN 28-6 UNIT 233

3. Address: 3401 EAST 30TH, FARMINGTON, NM 87499
3a. Phone No. (include area code): Ph: 505.326.9727

9. API Well No.: 30-039-26829-00-C1

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface: Sec 7 T27N R6W Mer NMP NESW 1680FSL 1875FWL
At top prod interval reported below
At total depth

10. Field and Pool, or Exploratory: SOUTH BLANCO PICTURED CLIFFS

11. Sec., T., R., M., or Block and Survey or Area: Sec 7 T27N R6W Mer NMP

12. County or Parish: RIO ARRIBA
13. State: NM

14. Date Spudded: 12/18/2002
15. Date T.D. Reached: 04/04/2003
16. Date Completed: ☐ D & A ☒ Ready to Prod. 05/16/2003
17. Elevations (DF, KB, RT, GL)*: 6559 GL

18. Total Depth: MD 3400 TVD
19. Plug Back T.D.: MD 3345 TVD
20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each): GR CNL OTH

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☒ No ☐ Yes (Submit analysis)

23. Casing and Liner Record *(Report all strings set in well)*

| Hole Size | Size/Grade | Wt. (#/ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sks. & Type of Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
|---|---|---|---|---|---|---|---|---|---|
| 9.875 | 7.000 J-55 | 20.0 | 0 | 139 | | 35 | | 0 | |
| 6.250 | 4.500 J-55 | 11.0 | 0 | 3390 | | 360 | | 0 | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |

24. Tubing Record

| Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|---|---|---|---|---|---|---|---|---|
| 2.375 | 3203 | | | | | | | |

25. Producing Intervals / 26. Perforation Record

| | Formation | Top | Bottom | Perforated Interval | Size | No. Holes | Perf. Status |
|---|---|---|---|---|---|---|---|
| A) | PICTURED CLIFFS | 3182 | 3206 | 3182 TO 3206 | 0.320 | 13 | OPEN |
| B) | | | | | | | |
| C) | | | | | | | |
| D) | | | | | | | |

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

| Depth Interval | Amount and Type of Material |
|---|---|
| 3182 TO 3206 | 60 BBL 20# LINEAR GEL, 19,400 SCF N2, 50,000# 20/40 ARIZONA SD |
| | |
| | |
| | |

28. Production - Interval A

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---|---|---|---|---|---|---|---|---|---|
| 05/16/2003 | 05/16/2003 | 1 | → | 0.0 | 210.0 | 0.0 | | | FLOWS FROM WELL |

| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status |
|---|---|---|---|---|---|---|---|---|
| 2 | 736 SI 736 | 735.0 | → | 0 | 210 | 0 | | GSI |

28a. Production - Interval B

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---|---|---|---|---|---|---|---|---|---|
| | | | → | | | | | | |

| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status |
|---|---|---|---|---|---|---|---|---|
| | | | → | | | | | |

ACCEPTED FOR RECORD
JUN 04 2003
FARMINGTON FIELD OFFICE
BY

*(See Instructions and spaces for additional data on reverse side)*
**ELECTRONIC SUBMISSION #22484 VERIFIED BY THE BLM WELL INFORMATION SYSTEM**
**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOCD

28b. Production - Interval C

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---|---|---|---|---|---|---|---|---|---|
| | | | → | | | | | | |

| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status |
|---|---|---|---|---|---|---|---|---|
| | | | → | | | | | |

28c. Production - Interval D

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---|---|---|---|---|---|---|---|---|---|
| | | | → | | | | | | |

| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status |
|---|---|---|---|---|---|---|---|---|
| | | | → | | | | | |

29. Disposition of Gas *(Sold, used for fuel, vented, etc.)*
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

| Formation | Top | Bottom | Descriptions, Contents, etc. | Name | Top Meas. Depth |
|---|---|---|---|---|---|
| SAN JOSE | 0 | 1123 | | OJO ALAMO | 2398 |
| NACIMIENTO | 1123 | 2399 | | KIRTLAND | 2560 |
| OJO ALAMO | 2399 | 2561 | | FRUITLAND COAL | 2968 |
| | | | | PICTURED CLIFFS | 3167 |
| | | | | MESAVERDE | 3340 |

32. Additional remarks (include plugging procedure):
Casing and tubing pressures are shut-in

Well will produce as a Fruitland Coal/Pictured Cliffs commingle under DHC-996az

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #22484 Verified by the BLM Well Information System.**
**For BURLINGTON RESOURCES O&G CO LP, sent to the Farmington**
**Committed to AFMSS for processing by Adrienne Garcia on 06/04/2003 (03AXG1298SE)**

Name *(please print)* PEGGY COLE Title REGULATORY ADMINISTRATOR

Signature (Electronic Submission) Date 06/02/2003

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fradulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****