

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTSUBMIT IN DUPLICATE
(See other instructions on reverse side)FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other <input type="checkbox"/>	2002 JUL 14 AM 11:26	
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR <input type="checkbox"/>	Other <input type="checkbox"/>
2. NAME OF OPERATOR		BURLINGTON RESOURCES OIL & GAS COMPANY					
3. ADDRESS AND TELEPHONE NO.		PO BOX 4289, Farmington, NM 87499 (505) 326-9700					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*		At surface 1450'FSL, 1850'FEL					
At top prod. interval reported below							
At total depth							
14. PERMIT NO.		DATE ISSUED		12. COUNTY OR PARISH		13. STATE	
				San Juan		New Mexico	
15. DATE SPUNDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*	
1/30/2003		5/5/2003		6/27/2003		6324'GL, 6336'KB	
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY	
7625'		7568'				yes	
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*		25. WAS DIRECTIONAL SURVEY MADE		26. TYPE ELECTRIC AND OTHER LOGS RUN		27. WAS WELL CORED	
7255-7538' Dakota		No		Array Induction, Compensated Neutron Litho-Density, GR/CCL/CBL		No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED	
9 5/8 H-40	32.3#	137'	12 1/4	67 cu. ft. 48			
7	20#	3187'	8 3/4	931 cu. ft. 469			
4 1/2 J	10.5#	7613'	6 1/4	676 cu. ft. 291			
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	7442'	
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
7255-7481' w/63 0.33" diameter holes				DEPTH INTERVAL (MD)			
7525-7530', 7533-7538' w/40 0.33" diameter holes				7255-7538'			
				AMOUNT AND KIND OF MATERIAL USED			
				40,000# TLC slickwater, frac fluid			
33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
		Flowing				SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
6/23/2003							
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)	
SI 1030	SI 980			635 Pitot gauge			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						ACCEPTED FOR RECORD	
To be sold							
35. LIST OF ATTACHMENTS							
None							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED		TITLE		DATE		FARMINGTON FIELD OFFICE	
Regulatory Supervisor		Regulatory Supervisor		7/11/2003		JUL 15 2003	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCDD

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION	DATE, ETC.
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38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH

Ojo Alamo	1550'	1698'	White, cr-gr ss.
Kirtland	1698'	2590'	Gry sh interbedded w/tight, gry, fine-gr ss.
Fruitland	2690'	2888'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.
Pictured Cliffs	2888'	3027'	Bn-Gry, fine grn, tight ss.
Lewis	3027'	3618'	Shale w/siltstone stringers
Huerfanito Bentonite*	3618'	3883'	White, waxy chalky bentonite
Chacra	3883'	4412'	Gry fn grn silty, glauconitic sd stone w/drk gry shale
Cliff House	4412'	4689'	ss. Gry, fine-grn, dense sil ss.
Menefee	4689'	5176'	Med-dark gry, fine gr ss, carb sh & coal
Point Lookout	5176'	5586'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation
Mancos	5586'	6413'	Dark gry carb sh.
Gallup	6413'	7154'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh
Greenhorn	7154'	7206'	Highly calc gry sh w/thin lmst.
Graneros	7206'	7342'	Dk gry shale, fossil & carb w/pyrite incl.
Dakota	7342'	7625'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks

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* Huerfanito Bentonite is the legal top of Mesaverde in New Mexico (North of Chacra line)