

Submit 3 Copies
To Appropriate
District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

RCVD OCT23'06
OIL CONS. DIV.
DIST. 3

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505

DISTRICT II
811 South First, Artesia NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.

30-039-24863

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement
Name:

Rosa Unit

8. Well No.

310

9. Pool name or Wildcat

BASIN FRUITLAND COAL

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS

1. Type of Well:

Oil Well ☐

Gas Well ☒

Other

2. Name of Operator

WILLIAMS PRODUCTION COMPANY

3. Address of Operator

P O BOX 3102, MS 25-2, TULSA, OK 74101

4. Well Location (Surface)

Unit letter N : 1245 feet from the SOUTH line & 1850 feet from the WEST line Sec 26-31N-04W RIO ARRIBA, NM

10. Elevation (Show whether DF, RKB, RT, GR, etc.
6892' GR

Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL
WORK

PLUG AND ABANDON

TEMPORARILY ABANDON

CHANGE PLANS

PULL OR ALTER CASING

OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK

COMMENCE DRILLING OPNS.

CASING TEST AND CEMENT JOB

OTHER:

ALTERING CASING

PLUG AND
ABANDONMENT ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103.

10-02-2006 MIRU, check press on WH csg 120#, tbg 200#, BH 0#, blow down to pit. ND WH, strip on BOP, NU & test BOP. RU floor & equipment. RU wireline. RIH w/ 1 11/16" jet cutter, cut off 2 3/8" tbg @ 2958', POH & RD wireline. TOH inspect & tally 94 jts 2 3/8" EUE 4.7# tbg. RU wireline, RIH w/ 7" gauge ring to 2900', POH & RD wireline, SI well, clean & secure location.

Continued on Back

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Tracy Ross

TITLE: SR. Production Analyst

DATE: October 19, 2006

Type or print name

TRACY ROSS

Telephone No: (918) 573-6254

(This space for State use)

APPROVED

BY

Maria Kuhling

TITLE: DEPUTY OIL & GAS INSPECTOR, DIST. 3

DATE

6-5-07

Conditions of approval, if any:

8

10-03-2006 Check press on WH csg 0#, BH 0#, PU 7" DHS CR, TIH 94 jts 2 3/8" tbg & set CR @ 2910'. RU pump to BH, load hole w/ 1 bbl, PT BH to 300#, held ok 5 mints. RU pump to tbg, load tbg w/ 3 bbl, press test tbg to 1300#, held ok 5 mints. Release & SO CR, load csg w/ 30 bbl, circulate hole clean w/ 115 bbl total. PT csg to 800#, held ok 5 mints. SI CR & est rate of 1 bbl/mine @ 400#. Plug #1, M&P 147 sxs, 14.8#, 1.32 yield = 194.04 cu ft Type III cmt, locked up @ 1500# w/ 48 sxs cmt in tbg, SO CR & disp cmt to 2623'. TOH LD tbg to 2790'. RU pump to csg. Reverse 28 sxs out of tbg leaving TOL @ 2790', TOH LD tbg to 1534', RU pump to tbg, load hole w/ 3 bbl. Plug #2, M&P 28 sxs, 14.8#, 1.32 yield = 36.96 cu ft Type III cmt from 1524' to 1357' TOC, TOH LD tbg to 280', RU pump to tbg, load hole w/ 3 bbl. Plug # 3, M&P 48 sxs, 14.8#, 1.32 yield = 63.36 cu ft Type III cmt from 280' to 0' TOC, good cmt out csg, TOH LD all tbg & stinger, wash & RD floor & equipment, SI well, clean & secure location.

10-04-2006 Open well, cmt @ surface, ND BOP, dig out WH, monitor atmosphere, cut off WH. RD unit & pumping lines, set DHM w/ 20 sxs cmt, cut off anchors, clean & secure location, MOL. FINAL REPORT