" Form 3160-4 (August 19<u>9</u>9)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: November 30, 2000

WFII	COMPL	FTION (OR RE	COMPL	FTION	REPORT	AND	LOG
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Flwg. Press. Rate BBL MCF BBL Ratio	D. Type of Completion								.011 111			.00			IMNM0215	51B	
Other	2. Name of Oberator		_									•		6. If	Indian, All	ottee o	r Tribe Name
BURLINGTON RESOURCES O&C COLP	Substitution Subs	b. Type of	Completion	_			rk Ov	er 🗖	Deepen	□ Ph	ug Back	□ Diff. F	Resvr.				ent Name and No.
FARMINGTON, NM 97499	FARMINGTON, NM 87499			SOURCE	S O&G CO	LP		Contact:			or-inc.com	·· — – _					ell No.
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22. Was well cored? 22. Was well cored? 23. Was well cored? 24. Was DST not. 25. Was DST not. 25	22. Was foll crotted? No. of No.	18. Total D	epth:		3109		19.	Plug Bac	k T.D.:	MD	31	07	20. Dep	th Bri	dge Plug S	et:	
Casing and Liner Record (Report all strings set in well)	Hole Size Size/Grade Wt. (#/ft.) Top Bottom Depth Type of Cement Type of Ce		ectric & Oth		nical Logs R	un (Sub	mit c	opy of eac	ch)			Was	DST run?		IO No	片 Ye:	s (Submit analysis) s (Submit analysis)
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8.750	Reference	Hole Size	Size/G	rade	Wt. (#/ft.)		-								Cement	Top*	Amount Pulled
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25. Producting Intervals Formation Top Bottom Perforated Interval Size No. Holes Perf. Status OPEN B) C) D) 27. Acid, Fracture, Treatment, Cement Squeeze, Etc. Depth Interval 2913 TO 3085 NONE 28. Production - Interval A Date First Trested Date Date Tested Ook 066/2003 Tested Ook 066/2003 Tested Ook 066/2003 Tested Ook 066/2003 Tested Ook 07. Acid, Fracture, Treatment, Cement Squeeze, Etc. Depth Interval Amount and Type of Material 2913 TO 3085 NONE 28. Production - Interval A Date First Test Tested Ook 066/2003 Tested Ook 07. Acid, Fracture, Treatment, Cement Squeeze, Etc. Depth Interval Amount and Type of Material Corr. API Gas Gravity FLOWS FROM WELL FLOWS FROM WELL FLOWS FROM WELL Tested Ook 1587 Ook 1587 Ook 1587 Ook 1587 Ook 1587 Test Production Interval B Date First Test Test Test Tested Production BBL MCF Date First Test Test Buse Test Production BBL MCF Date First Test Test Buse Test Production BBL MCF Date First Test Test Buse Test Production BBL MCF Date First Test Test Buse Test Production BBL MCF Date First Test Buse Test BBL MCF Date First Test BBL MCF Date First Test BBL MCF BBL MCF BBL Corr. API Gas Oil Gravity Gas Gravity Froduction Method Test Gravity Test Test Gravity Test Test BBL MCF Date First Test BBL MCF BBL Ratio Test Corr. API Gas Gravity Froduction Method Test Test Gravity Test Test BBL MCF Date First Test BBL MCF Date First Test BBL MCF BBL Ratio Test Multiplication Method Test Test Gas Coil Ratio MCF Date First Test BBL Date First Test BBL Date First Test BBL Date First Test BBL Date	26. Perforation Record Size No. Holes Perf. Status		<u> </u>		acker Depth	(MD)	Si	ze D	epth Set (MD)	Packer De	pth (MD)	Size	De	epth Set (M	(D)	Packer Depth (MD)
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See Instructions and spaces for additional data on reverse side) ELECTRONIC SUBMISSION #23071 VERIFIED BY THE BLM WELL INFORMATION SYSTEM	See Instructions and spaces for additional data on reverse side) LECTRONIC SUBMISSION #23071 VERIFIED BY THE BLM WELL INFORMATION SYSTEM ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **	Choke Size	Flwg.									Well S	Status		CAND SELL	IA I	
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Date First	ction - Interv									
roduced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF		Oil Gravity Corr. API	Gas Gravity	Production Method	
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28c. Produ	ction - Interv	al D	<u> </u>	<u> </u>	.1					
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF		Oil Gravity Соп. API	Gas Gravity	Production Method	
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29. Disposi SOLD	ition of Gas(Sold, used f	or fuel, vent	ed, etc.)	<u> </u>					
Show a	icluding dept	zones of po	rosity and c	ontents ther		intervals and all			Formation (Log) Mar	kers
I	Formation		Тор	Bottom		Descriptions	, Contents, etc.		Name	Top Meas. Dept
SAN JOSE NACIMIEN OJO ALAM	TO		0 782 2047	782 2047 2269					OJO ALAMO KIRTLAND FRUITLAND	2174 2269 2644
	onal remarks g and tubing							'		
33. Circle	enclosed atta	chments:			<u> </u>					
	ctrical/Mecha dry Notice fo	_	•	• /	1	2. Geologic R6. Core Analy	-	3. DST 7 Other	-	4. Directional Survey
34. I hereb	y certify that		Elect Fo	ronic Subn r BURLIN	nission #23 GTON RE	071 Verified by	y the BLM W	ed from all avail ell Information ent to the Farm 1 06/12/2003 (03	ington	ched instructions):
Name ((please print)				-	***		•	ADMINISTRATOR	
Signatu	ure	(Electroni	c Submiss	ion)		· .,.	Date 0	6/11/2003		