

Submit To Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Avenue, Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-105
 Revised June 10, 2003

Oil Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO.
 30-045-33853

5. Indicate Type of Lease
 STATE FEE

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
 OIL WELL GAS WELL DRY OTHER _____
 b. Type of Completion:
 NEW WORK DEEPEN PLUG DIFF.
 WELL OVER BACK RESVR. OTHER

7. Lease Name or Unit Agreement Name
 TSAH TAH 32
RCVD APR18'07

2. Name of Operator
 ROSETTA RESOURCES

8. Well No.
 #2
OIL CONS. DIV.
DIST. 3

3. Address of Operator C/O WALSH ENGINEERING & PROD. CORP.
 7415 E. Main St. Farmington, NM 87402

9. Pool name or Wildcat
 Basin Fruitland Coal

4. Well Location
 Unit Letter E : 1605' Feet From The North Line and 1300' Feet From The WEST Line
 Section 32 Township 25N Range 10W NMPM County SAN JUAN

10. Date Spudded 01/05/07 11. Date T.D. Reached 01/08/07 12. Date Compl. (Ready to Prod.) 04/04/07 13. Elevations (DF& RKB, RT, GR, etc.) 6765' GL 14. Elev. Casinghead

15. Total Depth 1806' 16. Plug Back T.D. 1788' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By 19. Rotary Tools 0 - 1806 20. Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
 BASIN FRUITLAND COAL - 1348'-51', 1551'-64'

20. Was Directional Survey Made
 YES

21. Type Electric and Other Logs Run
 GAMMA RAY & CEMENT BOND LOG

22. Was Well Cored
 NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	20#	141'KB	8 3/4"	65 sx (77 cu.ft.)	NONE
4 1/2"	10.5#	1808'KB	6 1/4"	150 sx (309 cu.ft.)	NONE
				75 sx (89 cu.ft.)	

24. LINER RECORD 25. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	1655'	

26. Perforation record (interval, size, and number)
 1348'-51', 1551'-64' 3 SPF (0.34") TOTAL OF 48 HOLES

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1348'-51', 1551'-64'	738.8 bbls 20#/1000gal crosslinked gel & 55.000# of 20/40 Brady Sand

28. PRODUCTION

Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING Well Status (Prod. or Shut-in) SI

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
03/21/07							

Flow Tubing Press. Casing Pressure 40PSI Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.) VENTED Test Witnessed By

30. List Attachments DEVIATION SURVEY

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief
 Printed Name: Paul C. Thompson, P.E. Title: Engineering/Agent Date: 04/12/07
 Signature: *Paul C. Thompson*
 E-mail Address: paul@walsheng.net

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 800	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland 1000/1083	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs 1570	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
			OJO ALAMO 800'				
			KIRTLAND 1000'				
			FRUITLAND COAL 1083'				
			PICTURED CLIFFS 1570'				