BURLINGTON							Distribution: BLM 4 Copies Regulatory Accounting Well File Revised: March 9, 2006	
PRODUCTION ALLOCATION FORM							tatus PRELIMINARY PREVISED	
Commingle Type							Date: 6/1/2007	
SURFACE DOWNHOLE Type of Completion							API No. 30-045-33860	
NEW DRILL ⊠ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐							DHC No. DHC2389AZ	
							Lease No. NMNM-03195	
Well Name							Well No.	
SAN JUAN							#11M	
Unit Letter	Section	Township	Range	Footage	A+ 131171	1	County, State	
E	11	T030N	R010W	1385' FNL & 75	O. PWL) s	an Juan County, New Mexico	
Completion	Date	Test Method	1			l		
05/16/2007 HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐							ER 🗌	
			ir es all virtigation		机砂铁矿		The group of the deal A Strate in	
FOR		GAS	PERCENT	CONDENSATE		PERCENT		
MES	13	98 MCFD	93%			93%		
DAKOTA			00 MCFD	7%			7%	
			1498				RCVD JUN5'07	
							OIL CONS. DIV.	
JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the								
I Mesaverde and Dakota formations during completion operations. On was not present during now test								
operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.								
ans wenoore begins producing on at some point in the future.								
APPROVEI		DATE	TITLE	TITLE		PHONE		
x Julie	To a	6-4-07	Engineer	Engineer		505-599-4043		
Julian Çar								
x /	nder	whe.	6/1/07	Engineering	Engineering Tech.		505-326-9533	
Wendy Pa								