

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-34099
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. NMSF078019
7. Lease Name or Unit Agreement Name: EH PIPKIN
8. Well Number #10F
9. OGRID Number 5380
10. Pool name or Wildcat Basin Dakota / Kutz Gallup

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
5718' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other _____	2. Name of Operator XTO Energy Inc.
3. Address of Operator 2700 Farmington Ave., Bldg. K, Ste 1 Farmington, NM 87401	4. Well Location Unit Letter G 1895 feet from the NORTH line and 1475 feet from the EAST line Section 01 Township 27N Range 11W NMPM County SJ
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5718' GR	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: **DOWNHOLE COMMINGLE** ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

DHE 2610 AZ

XTO Energy proposes to DHC production from the Basin DK (71599) & Kutz GP (36550) pools upon completion. Proposed oil & gas allocations are based on estimated ultimate recovery per well of the 8 DK wells & 9 GP wells in T27N-R11W. Water allocations are based on EUR water production per well:
Dakota: Gas 75% Water 58% Oil 38% Gallup: Gas 25% Water 42% Oil 62%
Both pools are included in the NMOC pre-approved pool combinations for DHC in the SJ Basin. Interest owners are common in both pools; no notice to owners was necessary. The BLM has been notified of our intent to DHC via submittal of Form 3160-5. DHC will offer an economical method of production while protecting against reservoir damage, waste of reserves & violation of correlative rights.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE **Holly C. Perkins** TITLE **REGULATORY COMPLIANCE TECH** DATE **5/30/2007**
Type or print name **HOLLY C. PERKINS** E-mail address: **holly_perkins@xtoenergy.com** Telephone No. **505-324-1090**

For State Use Only

APPROVED BY **[Signature]** TITLE **DEPUTY OIL & GAS INSPECTOR, DIST. 4** DATE **JUN 08 2007**
Conditions of Approval, if any:

EH Pipkin #10F
Allocation Percentages

The proposed gas and oil production allocation percentages are based on estimated average ultimate recovery per well of the 8 Dakota wells and 9 Gallup wells in T27N R11W. Water allocation is based on E.U.R. water production per well. Please see attached Dakota and Gallup E.U.R. analysis.

Proposed Allocation Percentages:

Pool	Oil	Water	Gas
Gallup	62%	42%	25%
Dakota	38%	58%	75%

Basin Dakota Pool (Per well avg. est. ultimate gas, oil and water recovery prod.)

BO	BW	MCF
5,173	7,077	930,226

South Kutz Gallup Pool (Per well avg. est. ultimate gas, oil and water recovery prod.)

BO	BW	MCF
8,551	5,221	300,325