UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT  SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an Abandoned well. Use Form 3160-3 (APD) for such proposals.  SUBMIT IN TRIPLICATE — Other instructions on reve  1. Type of Well Oil Well Gas Well Other  2. Name of Operator BP AMERICA PRODUCTION COMPANY  3a. Address PO BOX 3092 HOUSTON, TX 77253  3b. Phone No. (include area code, 281-366-7148)				8. Well Name and No.  CASE A 4M  9. API Well No.  30-045-33466			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2580' FNL & 2105' FEL; SEC 18 T31N R11W					11. County or Parish, State SAN JUAN, NM		
12. CHEC	CK APPROPRIATE BOX	(ES) TO INDICATE	NATURE OR I	NOTICE, REPORT, O	R OTHER I	DATA	
TYPE OF SUBMISSION TYPE OF				OF ACTION	ACTION		
<b>.</b>	Acidize	Deepen		Production (Start/Res	sume) 📮	Water shut-Off	
Notice of Intent	Alter Casing	Fracture Tre	eat 📮	Reclamation		Well Integrity	
Subsequent Report	Casing Repair	New Cons	truction	Recomplete		Other Spud Report Surface Casing Only	
Final Abandonment Notice	Change Plans	Plug and A	Abandon 📮	Water Disposal			
	Convert to Injection	n Plug Back					
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.  01/22/07 MIRU Drilling Unit. Spud 12 ¼ Surface Hole. Drilled to 236'. RU ran 9 5/8" CSG, 32.30# H-40, ST&C surface CSG to 232'. CMT w/ 68 sxs CMT, 14.50 ppg; Yield 1.160 cuft/ sx. Drop Plug & Displace CMT w/ 13 bbls WTR. Circ 2 BBLS good CMT to Surface.  Well is not expected to be drilled this year.							
<ol> <li>I hereby certify that the foregoin Name (Printed/typed)</li> </ol>	ng is true and correct					RCVD JUN5'07	
Toya Colvin Title Reg				ulatory Analyst		OIL CONS. DIV.	
Signature JOHN Web Date 05/17/2007 DIST. 3							
	THIS SPA	CE FOR FEDER	AL OR STAT	TE OFFICE USE			
Approved by	Title		Date	_			
Conditions of approval, if any, are attached Certify that the applicant holds legal subject lease which would entitle the	Office						
Title 18 U.S.C. Section 1001 and Title any false, fictitious or fraudulent statement				and willfully to make t	o any departi	ment or agency of the United States	

Report PT next report

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