

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

1. **Type of Well**
GAS

2. **Name of Operator**
ConocoPhillips

3. **Address & Phone No. of Operator**

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. **Location of Well, Footage, Sec., T, R, M**

Unit L (NWSW) 1972' FSL & 999' FWL, Sec. 22, T32N, R7W, NMPM

899'

7007 MAY 29 PM 3:32
5. **Lease Number**
NMSF-078459
6. **If Indian, All. or**
Tribe Name
210 FARMINGTON NM

7. **Unit Agreement Name**

San Juan 32-7 Unit
Well Name & Number

SJ 32-7 Unit #44F
9. **API Well No.**

30-045-33940

10. **Field and Pool**

Basin Dakota/Blanco Mesa Verde

11. **County and State**
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input checked="" type="checkbox"/> Other - Casing Report
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Water Shut off
		<input type="checkbox"/> Conversion to Injection

RCVD JUN1'07

OIL CONS. DIV.

DIST. 3

13. Describe Proposed or Completed Operations

5/20/07 MIRU Aztec 711. PT casing to 600# 30/min - good test. RIH w/8 3/4" bit. D/O cement & ahead to 3813' intermediate. Circ hole. RIH w/90 jts 7" 20# J-55 casing set @ 3806', Stage Tool @ 2748'. RU to cement. 5/24/07 1st Stage- pumped pre-flush of 10 bbls mud clean/2 bbls FW. Lead Pumped 135sx(288cf-51bbls) Premium Lite Cement w/3% CaCl₂, .25 #/sx Cello-Flake, 5 #/sx LCM-1, 8% Bentonite, .4% SMS, & .4% FL-52A. Tail- Pumped 89 sx(123cf-22bbls) Type III Cement w/1% CaCl₂, .25 #/sx Cello-Flake, .2% FL-52A. Dropped plug & displaced w/50 bbls FW. Bumped plug to 960#. Plug down @ 20:33. Opened Stage Tool @ 2150#. Circ 35 bbls cement to surface. Circ between stages. 2nd Stage- pumped pre-flush of 10 bbls FW/10 bbls MC/10 bbls FW. Pumped 464 sx(988cf-176bbls) Premium Lite Cement. Dropped plug & displaced w/111 bbls FW. Bumped plug to 2580#. Closed Stage tool, plug down @ 02:00. Circ 41 bbls cement to surface.

5/25/07 PT casing to 1500# 30/min - good test. RIH w/6 1/4" bit, tag cement @ 3744'. D/O cement & ahead to 8201' (TD). TD reached 5/27/07. Circ hole. RIH w/195 jts 4 1/2" 11.6# L-80 casing set @ 8200'. RU to cement. 5/28/07 pumped pre-flush of 10 bbls gel water/2 bbls FW. Pumped 332 sx(657cf-117bbls) Premium Lite HS FM Cement w/.25 #/sx Cello-Flake, .3% CD-32, 6.25 #/sx LCM-1, & 1% FL-52. Dropped plug & displaced w/117 bbls FW. Bumped plug to 1500#, plug down @ 12:18. RD cement. WOC, ND, RD RR @ 18:30

The PT & TOC will be conducted by the completion rig and results shown on next report.

14. I hereby certify that the foregoing is true and correct.

Signed Tracey N. Monroe Tracey N. Monroe Title Regulatory Technician Date 5/29/07

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

ACCEPTED FOR RECORD

MAY 31 2007

FARMINGTON FIELD OFFICE
By T. Salyers