

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-045-0593 05993

5. Indicate Type of Lease
STATE ☐ FEE ☐

6. State Oil & Gas Lease No.
E-7591-2

7. Lease Name or Unit Agreement Name:
Turner B Com H

8. Well Number
13

9. OGRID Number
162928

10. Pool name or Wildcat
South Blanco Pictured Cliffs

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Energen Resources Corporation

3. Address of Operator
2198 Bloomfield Highway, Farmington, NM 87401

4. Well Location
Unit Letter N : 795' feet from the South line and 1835' feet from the West line
Section 02 Township 26N Range 08W NMPM County San Juan

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6236' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
MULTIPLE COMPLETION <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
OTHER: <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Energen Resources has plugged and abandon this well on March 4, 2005 as per the attached plugging procedure.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☒ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Vicki Donaghey TITLE Regulatory Analyst DATE 04/20/05
E-mail address: vdonaghe@energen.com
Type or print name Vicki Donaghey Telephone No. 505.325.6800

For State Use Only
APPROVED BY Monica Kuchling Deputy Oil & Gas Inspector, District #3
Conditions of Approval, if any: TITLE _____ DATE 6-11-07

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 * fax: 505-325-1211

Energen Resources Corp.
Turner B Com H #13

March 7, 2005
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795' FSL & 1835' FWL, Section 2, T-26-N, R-8-W
San Juan County, NM
Lease Number: E-7591-2
API #30-045-05993

Plug & Abandonment Report

Summary:

Notified NMOCD on 2/28/05

2/28/05 Road rig and equipment to location.

3/1/05 Spot matting board. RU rig. Well pressure: 70# tubing, 40# casing, 0# bradenhead. Install pit liner. ND wellhead. NU BOP, test. RU tubing equipment and work floor.

3/2/05 POH and LD 1" tubing; 103 joints - full of drilling mud. RU wireline and round trip 5.5" gauge ring to 2180'. TIH and set 5.5" wireline CIBP at 2160'. TIH with 2.375" workstring and tag CIBP. Load casing with 62 bbls of water to circulate well. Attempt to pressure test casing, leak 1.5 bpm at 500#.
Plug #1 with CIBP at 2160', spot 37 sxs Type III cement (49 cf) inside the casing above CIBP up to 1795' to isolate the Pictured Cliffs perforations and to cover the Fruitland top.
PUH to 1139'. Shut in well and WOC overnight.

3/3/05 TIH with tubing and tag cement at 1811'. Load casing with 3 bbls of water. Attempt to pressure test casing, leak 1.5 bpm at 500#. TOH with tubing. Perforate 3 squeeze holes at 1560'. Gun hanging up due to paraffin in casing. TIH with retainer, unable to get past 55'. POH. TIH with open-ended tubing to 1510'. Load casing with 40 bbls of water and circulate well clean. PUH with tubing. TIH with retainer, unable to get down. POH with CR. TIH with casing scraper to 1594'. Load casing with 50 bbls of water. POH with scraper. Run retainer, stacked out at 55'. TIH with open-ended tubing to 1594'. Shut in well.

3/4/05 RU hot oil unit and circulate the casing clean with 60 bbls hot water. TOH with tubing. TIH and set 5.5" DHS CR at 1498'. Sting out of CR. Load the casing with ¼ bbl of water. Pressure test casing to 500#, held OK. Load tubing with 20 bbls of water. Sting into CR.
Establish rate into squeeze holes at 1560', 1.5 bpm at 700#.
Plug #2 with CR at 1498', mix and pump 146 sxs Type III cement (193 cf), squeeze 108 sxs outside the casing and leave 38 sxs inside the casing above the CR up to 1122' to cover the Kirtland and Ojo Alamo tops.
TOH and LD all tubing.
Perforate 3 holes at 154'. Load the well with 6.5 bbls of water to establish circulation out the bradenhead.
Plug #3 with 45 sxs Type III cement (59 cf) pumped down the 5.5" casing from 154' to surface, circulate good cement out the bradenhead.
Shut in well and WOC. ND BOP and flange. Dig out and cut off wellhead.
Install P&A marker with 10 sxs Type III cement. RD and MOL.
D. Davis, NMOCD, was on location.