

submitted in lieu of Form 3160-5

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

2007 MAY 30 PM 3:20

1. Type of Well  
GAS

2. Name of Operator  
CONOCOPHILLIPS

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit G (SWNE) 1850' FNL & 1850' FEL, Sec. 4, T24N, R2W, NMPM

RECEIVED  
BLM  
210 FARMINGTON NM

5. Lease Number  
NMSF-078907
6. If Indian, All. or  
Tribe Name
7. Unit Agreement Name  
Lindrith B Unit
8. Well Name & Number  
Lindrith B Unit #37
9. API Well No.  
30-039-23816
10. Field and Pool  
Galivan Mancos
11. County and State  
Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

|  |  |  |
|--|--|--|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment     | <input type="checkbox"/> Change of Plans         |
| <input type="checkbox"/> Subsequent Report           | <input type="checkbox"/> Recompletion    | <input type="checkbox"/> New Construction        |
| <input type="checkbox"/> Final Abandonment           | <input type="checkbox"/> Plugging        | <input type="checkbox"/> Non-Routine Fracturing  |
|  | <input type="checkbox"/> Casing Repair   | <input type="checkbox"/> Water Shut off          |
|  | <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Conversion to Injection |

Other - remove pkr

13. Describe Proposed or Completed Operations

The intent of this procedure is to remove the packer and lower the tubing on the subject well. See the attached procedure for the details.

SEE ATTACHED FOR  
CONDITIONS OF APPROVAL

RCVD JUN12'07  
OIL CONS. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed Patsy Clugston Patsy Clugston Title Sr. Regulatory Specialist Date 5/29/07

(This space for Federal or State Office use)

APPROVED BY [Signature] Title Petr. Eng. Date 6/8/07

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD

## **Lindrith B Unit 37 (hCoP)**

1850' FEL & 1850' FNL

G - 04 - 24N - 2W

Rio Arriba County, NM

Latitude: 36.342098 Longitude: -107.05178

API # 30-039-2381600

**SCOPE:** The intent of this procedure is to remove the packer and lower the tubing. 4" liner has 3.476" ID. Run 2-3/8" with turned down collar in liner (about 19 jts.). Well has plunger lift.

1. Test rig anchors and build blow pit prior to moving in rig.
2. RU wireline company. Run gauge ring. Set plug or 3-slip stop 10' - 15' above the packer. Packer at 6150'.
3. Hold safety meeting. Comply with all NMOCD, BLM and ConocoPhillips safety and environmental regulations.
4. MIRU. Record tubing and casing pressures and record in Wellview. RU blow lines from casing valves and begin blowing down casing pressure, if needed. Last casing pressure was zero. Kill well with 2% KCL if necessary. ND wellhead and NU BOP.
5. Unseat tubing hanger, unseat Baker Model "R" packer. Set in tension. TOH with (195 +/-) jts. 2-3/8" 4.7# J-55 EUE 8rd (1) Baker Model "R" packer. Lay down packer.
6. TIH with 2-3/8" tubing, tag for fill. PBTD 6958' (cement plug). Bottom perforation at 6897'.
7. PU 2-3.8" tubing bailer. If unable to bail fill, PU air pack and clean out. Clean out to PBTD 6958' , if needed.
8. TIH with (1) 2-3/8" Muleshoe w/ Ex Check, (1) 2-3/8" by 1.78" ID "F" nipple, (1) jt. 2-3/8" 4.7# J-55 EUE with turned down collars, (1) 2-3/8" by 2' pup jt., (216) jts. 2-3/8" 4.7# J-55 EUE 8rd. Run turned collars from about 6235' - 6830' then regular collars to surface. 4' liner has 3.476" ID. Land tbg at 6830' +/- . Broach tubing while TIH.
9. Run in with shear tool and set standing valve, pressure test tubing to 1000#. Retrieve standing valve.
10. ND BOP, NU new wellhead. RDMO.

Recommended: Susan Linert

Approved: Lyle Ehrlich or Kelly Kolb

Terry Bowker - Foreman  
Office: 599-3448  
Cell: 320-2600

Gilbert Lovato - MSO  
Cell: 486-2494  
Pager: 327-8048

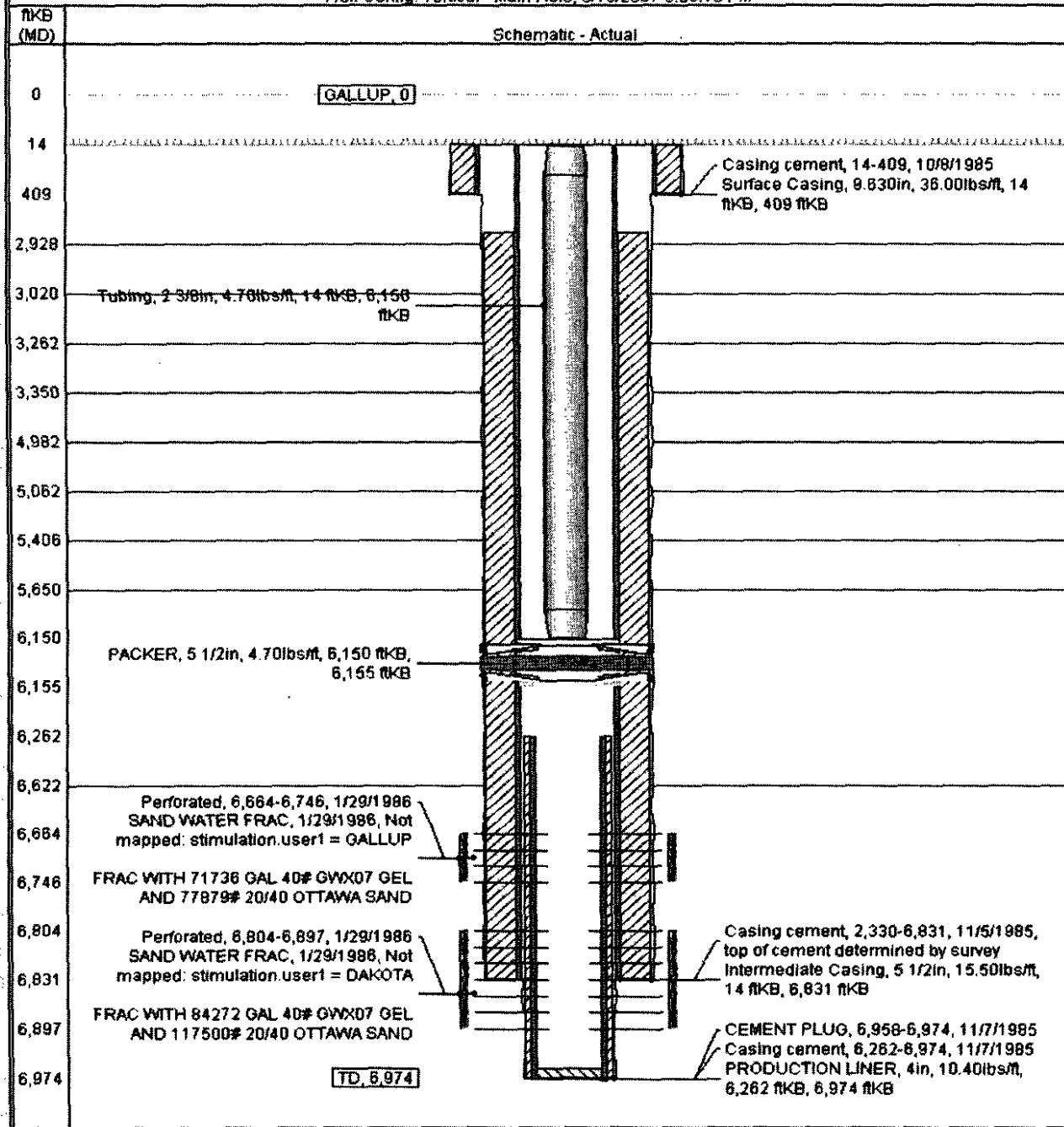
ConocoPhillips

# CURRENT SCHEMATIC

LINDRITH B UNIT 037

| District           | Field Name             | API / UWI     | County     | State/Province | Edt     |
|--------------------|------------------------|---------------|------------|----------------|---------|
| SAN JUAN           | GLADK COM              | 300392381600  | RIO ARRIBA | NEW MEXICO     |         |
| Original Spud Date | Surface Legal Location | E/W Dist (ft) | E/W Ref    | N/S Dist (ft)  | N/S Ref |
| 10/8/1985          | NMPM-24N-02W-04-G      | 1,850.00      | E          | 1,850.00       | N       |

Well Config: Vertical - Main Hole, 5/16/2007 3:05:13 PM



## **BLM CONDITIONS OF APPROVAL**

### ***CASING REPAIR OPERATIONS:***

- 1. A properly functioning BOP and related equipment must be installed prior to commencing worker and/or recompletion operations.**
- 2. If this well is in a Seasonal Closure Area, adhere to the closure requirements and timeframes.**

### ***SURFACE USE OPERATIONS:***

The following Stipulations will apply to this well unless a particular Surface Managing Agency or private surface owner has supplied to BLM and operator a contradictory environmental stipulation. The failure of operator to comply with these requirements may result in assessments or penalties pursuant to 43 CFR 3163.1 or 3163.2. A copy of these conditions of approval shall be present on location during construction, drilling and reclamation activity.

An agreement between operator and fee landowner will take precedence over BLM surface stipulations unless (in reference to 43 CFR Part 3160) 1) BLM determines that operator's actions will affect adjacent Federal or Indian surface, or 2) operator does not maintain well area and lease premises in a workmanlike manner with due regard for safety, conservation and appearance, or 3) no such agreement exists, or 4) in the event of well abandonment, minimal Federal restoration requirements will be required.

***STANDARD STIPULATIONS:*** All surface areas disturbed during work-over activities and not in use for production activities will be reseeded. This should occur in the first 90 days after completion of work-over activities.

### ***SPECIAL STIPULATIONS:***

- 1. Pits will be fenced during work-over operation.**
- 2. All disturbance will be kept on existing pad.**
- 3. All pits will be pulled and closed immediately upon completion of the work-over activities.**
- 4. Pits will be lined with an impervious material at least 12 mils thick.**