

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator **Robert L. Bayless, Producer LLC**

3a. Address  
**P.O.Box 168 Farmington, NM 87499**

3b. Phone No. (include area code)  
**(505)3262659**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**1400' FNL & 1425' FEL, Sec 17, T28 N, R10W**

5. Lease Serial No.

**NMSF-047039B**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

**Bimson Federal #1G**

9. API Well No.

**30-045-33991**

10. Field and Pool, or Exploratory Area

**Basin Fruitland Coal**

11. County or Parish, State

**San Juan, NM**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>Final drilling Report</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<b>Casing and Cement</b>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Please see the Final drilling report summary attached.

RCVD JUN12'07  
OIL CONS. DIV.  
DIST. 3

ACCEPTED FOR RECORD

JUN 08 2007

FARMINGTON FIELD OFFICE

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**Kevin H. McCord**

Title **Operational Manager**

Signature

Date

**06/04/2007**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD

**Robert L. Bayless, Producer LLC**  
**Morning Report – Drilling**

---

**Bimson Federal No. 1G**  
1400' FNL & 1425' FEL  
Section 17, T28N, R10W  
San Juan County, NM  
API # 30-045 – 33991

**5/10/07**

Cutting wood and building road and location.

**5/14/07**

Location finished.

**5/26/07**

Move in and rig up D&D drilling Services. Spudded Well at 10:00 am 05/26/2007. Drilled 8 ¾ surface hole to 145 ft. Circulate and condition hole for casing. Rig up to run casing. Run 3 joints of 7" 20 # J-55 STC surface casing, 3 centralizers and a guide shoe. Casing was landed at 139 ft. Rig up Halliburton Well Services and cement casing to Surface with 66 sx (77 cubic ft) Class G Premium Cement, 2% Calcium Chloride and 1/8#/sx Polyflake mixed at 15.6 ppg, 1.18 yield. Good returns throughout job with 4 bbls of good cement circulated to surface. Displaced with 4.5 bbls water. Rig down cementers. Wait on Cement.

**05/27/07**

Break off landing joint and make up wellhead. Nipple up and rig up to pressure test BOP and surface casing. Pressure test BOP and surface casing to 250/750 psi, held OK. Make up 6 1/4" BHA. Trip in the hole and tag top of cement at 95 ft. Drilled out cement shoe to 145 ft and continue drilling to 805 ft. Took surveys at 130 ft (1/2 degrees) and 630 ft (3/4 degrees).

**05/28/07**

Drilled to 1265 ft. Took a survey at 1130 ft (1 degree). Water flow (10 Bbls/hr approximately) and gas surface were found at 1015 ft while drilling through out the Kirtland formation. Currently, drilling ahead through out the Kirtland formation at 1300 ft. Gas and water flow are under control.

**05/29/07**

Drilled to 1765 ft. Took survey at 1630 ft (1 ¼ degree). Currently, drilling ahead throughout the Fruitland formation. We should be able to run logs tomorrow morning at 10:30 am, unless we have to mud up.

**05/30/07**

Drilled to 2045 ft, TD instead of 2035 ft to fit casing tally. While drilling at 1800 ft, hole became sticky. The decision was made to mix and mud up for logs (40 or 50 cp). Circulate and condition the hole for logs.

**05/31/07**

Trip out drill pipe and rig up for logs. Rig up Schlumberger Wireline services and run open hole log Triple Lithodensity, GR, SP, Array induction, and Caliper logs. Logger's TD was 2028 ft (17 ft of fill). Trip back in the hole with drill pipe and lay down.

**06/1/07**

Rig up to run casing. Run a total of 50 joints of 4½" 10.5 #/ft J-55 STC, new casing. Centralizers at 2018 ft, 1915 ft, 1833 ft, 1751 ft, 1669 ft, 979 ft, and 735 ft. Landed casing at 2039 ft, as follows:

KB to landing point	5.00 ft	0 – 5 ft
49 joints casing	1992.51 ft	5 – 1997 ft
Float Collar	1.00 ft	1997 – 1998 ft
Shoe Joint	40.05 ft	1998 – 2038 ft
Guide Shoe	<u>0.50 ft</u>	2038 – 2039 ft
	2039.06 ft	

Circulate and condition hole for cementing. Rig up Halliburton and cement as follows: Pump 12 bbls of water to establish circulation, pump 20 bbls of chemical wash, pump 5 bbls of water with green dye. Pump 225 sx (450 cf) PRB-2 cement with 5#/sx Gilsonite, ¼#/sx Poly-E-flake at 13 ppg and 3½ BPM. Displaced cement with 31.9 bbls of water. Bumped plug to 1000 psi and plug held OK. Good circulation throughout job, circulated 17 bbls of good cement to surface. Shut down, released rig. Wait on completion. ✓