

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator **Huntington Energy, L.L.C.**

3a. Address
908 NW 71st, Oklahoma City, OK 73116

3b. Phone No. (include area code)
405-840-9876

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**790' FNL & 1850' FWL
Sec 11-24N-6W**

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

5. Lease Serial No.
NMSF 078877

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Canyon Largo Unit 304

9. API Well No.
30-039-22687

10. Field and Pool, or Exploratory Area
Devils Fork Gallup

11. County or Parish, State
Rio Arriba County, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well Repair
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Huntington Energy, L.L.C. plans to bring the above referenced well back to production. Attached is a procedure.

**RCVD JUN14'07
OIL CONS. DIV.**

DIST. 3

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Catherine Smith

Title **Land Associate**

Signature

Catherine Smith

Date

06/12/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Original Signed: Stephen Mason

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

JUN 13 2007

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD

Huntington Energy, L.L.C.
Sundry Attachment:

Canyon Largo Unit #304
API#: 30-039-22687
Sec 11-24N-6W
Rio Arriba Co., NM

- 1) MIRU WOR.
- 2) ND tree. NU BOP. Change out head to repair leak.
- 3) PU tubing 2 3/8" 4.7 EUE 8rd and retrieving head. TIH w/tbg and latch on to casing plunger. TOOHD LD plunger.
- 4) PU 3 1/2" bit & TIH w/bit to below perfs 5600'. RU RCU & PS if wash to bttm is required. TOOHD.
- 5) PU RBP & Packer. TIH & set RBP at 5300'. SI pipe rams & test 4 1/2" casing to 500 psi. If casing does not hold, locate leak.
- 6) Set packer above leak, if present, and pump w/Halliburton 100 sx of recommended slurry to squeeze off hole. SD. Wait on cement. Hold 500 psi on annulus while performing squeeze.
- 7) Rel packer & TOOHD.
- 8) PU 3 1/2" bit, 6 3-1/8" PC & trip in hole. RU RCU & PS. Drill out cement. SI pipe rams & test casing to 500 psi. If squeeze fails, repeat squeeze process. TOOHD w/bit & DC. LD BHA.
- 9) TIH w/SSN & 2 3/8" tbg to mid perf.
- 10) ND BOP. NU tree. RU swab & evaluate.
- 11) Place well on plunger.

*If well is not repairable, well will be plugged. Huntington Energy will contact the BLM before plugging procedure.