

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

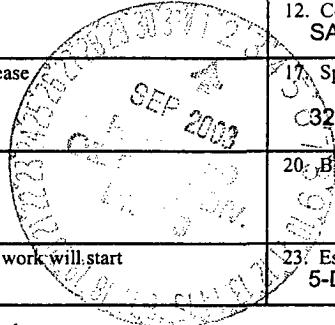
RECEIVED

2003 JUN 11 PM 3:56

APPLICATION FOR PERMIT TO DRILL OR REENTER

070 Farmington, NM

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. NM-83507
1b. Type of Well: <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other: CBM <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator DUGAN PRODUCTION CORP. Contact: KURT FAGRELIUS E-Mail: kfagreliaus@duganproduction.com		7. If Unit or CA Agreement, Name and No. 13284
3a. Address 709 EAST MURRAY DRIVE FARMINGTON, NM 87401	3b. Phone No. (include area code) Ph: 505.325.1821 Fx: 505.327.4613	8. Lease Name and Well No. SUPAI POINT 92-S
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface SENE 1465FNL 790FEL 36.19030 N Lat, 107.42570 W Lon At proposed prod. zone		9. API Well No. 30 045 31724
14. Distance in miles and direction from nearest town or post office* APPROX. 4 MILES NORTH OF NAGEEZI TRADING POST		10. Field and Pool, or Exploratory BASIN FRUITLAND COAL
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 790'	16. No. of Acres in Lease 1320.00	11. Sec., T., R., M., or Blk. and Survey or Area H Sec 18 T24N R8W Mer NMP
17. Spacing Unit dedicated to this well 320.00 EA	18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 2,900'	12. County or Parish SAN JUAN
19. Proposed Depth 2066 MD	20. BLM/BIA Bond No. on file	13. State NM
21. Elevations (Show whether DF, KB, RT, GL, etc.) 6876 GL	22. Approximate date work will start 01/20/2020	23. Estimated duration 5-DAYS



24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature <i>Kurt Fagreliaus</i>	Name (Printed/Typed) KURT FAGRELIUS	Date 06/11/2003
Title GEOLOGIST		
Approved By <i>David J. Mankiewicz</i>	Name (Printed/Typed)	Date AUG 28 2003
Title	Office	

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks:

A water based gel-mud will be used to drill surface production casing hole. Standard 2,000 psi BOP will be used to drill production hole. The Fruitland Coal will be completed from approximately 1920'-1932'. The interval will be fractured.

This action is subject to technical and procedural review pursuant to 43 CFR 3165.3 and appeal pursuant to 43 CFR 3165.4

DRILLING OPERATIONS AUTHORIZED ARE SUBJECT TO COMPLIANCE WITH ATTACHED "GENERAL REQUIREMENTS".

NMOCDC

District I
PO Box 1990, Hobbs, NM 88241-1980

District II
PO Drawer DC, Artesia, NM 88211-0719

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-102
Revised February 21, 1994

Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

RECEIVED

2003 JUN 11 AM 3:57 AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAN ^{070 Farmington, NM}

¹ API Number 30-045-31724	² Pool Code 71629	³ Pool Name BASIN FRUITLAND COAL
⁴ Property Code 13284	⁵ Property Name SUPAI POINT	
⁶ Well Number 92S	⁷ Operator Name DUGAN PRODUCTION CORPORATION	
⁸ OGRID No. 006515	⁹ Elevation 6876'	

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	18	24N	8W		1465	NORTH	790	EAST	SAN JUAN

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

¹² Dedicated Acres 320.0 ACRES - (E/2)	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--	-------------------------------	----------------------------------	-------------------------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

¹⁵ 1313.40' LOT 1 5292.54' LOT 2 LOT 3- LOT 4 1335.18'	1305.48' 18 1317.36'		¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief <i>Kurt Fagrelius</i> Signature Kurt Fagrelius Printed Name Geologist Title June 11, 2003 Date ¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey: JUNE 2, 2003 Signature and Seal of Professional Surveyor JASON C. EDWARDS Certificate Number 15269
	2644.62'	2635.38'	
	5227.20'		

EXHIBIT B
OPERATIONS PLAN
Supai Point #92-S

APPROXIMATE FORMATION TOPS:

Ojo Alamo	1200'
Kirtland	1396'
Fruitland	1580'
Pictured Cliffs	1936'
Total Depth	2066'

Catch samples every 10 feet from 1850 feet to total depth.

LOGGING PROGRAM:

Run cased hole GR-CCL-CNL from total depth to surface.

CASING PROGRAM:

<u>Hole Size</u>	<u>Casing Size</u>	<u>Wt./ft.</u>	<u>Setting Depth</u>	<u>Grade and Condition</u>
9-7/8"	7"	20#	120'	J-55
6-1/4"	4-1/2"	10.5#	2066'	J-55

Plan to drill a 9-7/8" hole and set 120' of 7" OD, 20#, J-55 surface casing. Then plan to drill a 6-1/4" hole to total depth with gel-water mud program to test the Fruitland Coal. 4-1/2", 10.5#, J-55 production casing will be run and cemented. Cased hole GR-CCL-CNL log will be run. Productive zone will be perforated and fractured. After frac, the well will be cleaned out and production equipment will be installed.

CEMENTING PROGRAM:

Surface: Cement to surface with 70 cf Class B + 2% CaCl₂.
Circulate to surface.

Production Stage: Cement with 210 cf 2% lodense with
¼# celloflake/sx followed by 110 cf Class "B" with
¼# celloflake/sx.
Total cement slurry for production stage is 320 cf
Circulate cement to surface.

An adequate spacer will be pumped ahead of the cement slurry to help prevent mud contamination of the cement. An adequate number of casing centralizers will be run through usable water zones to ensure that casing is centralized through these zones. The adequate number of centralizers will be determined based on

API standards. Centralizers to impart a swirling action around the casing will be used just below and into the base of the lowest usable water zone. These devices will assist mud displacement, increase cement bonding potential and create an effective hydraulic seal. A chronological log will be kept which records the pump rate, pump pressure, slurry density, and slurry volume for the cement job. The log will be sent to the BLM after completion of the job.

WELLHEAD EQUIPMENT:

Huber 7"x4-1/2" casing head, 1000# WP, tested to 2000#.

Huber 4-1/2"x2-7/8" tubing head, 1000# WP, tested to 2000#.

BOP and Related Equipment will include for a 2000 psi system:

(Exhibit D)

Annular preventer, double ram, or 2 rams with one being blind and one being a pipe ram.

Kill line (2" minimum)

1 kill line valve (2" minimum)

1 choke line valve

2 chokes

Upper kelly cock valve with handle available

Safety valve and subs to fit all drill string connections in use.

Pressure gauge on choke manifold.

2" minimum choke line.

Fill-up line.

Contacts:

Dugan Prod.Corp. Office & Radio Dispatch: 325-1821

Mark Brown 327-3632 (H)
320-8247 (M)

Kurt Fagrelus 325-4327 (H)
320-8248 (M)

John Alexander 325-6927 (H)
320-1935 (M)