

Expires: February 28, 1995

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT(Other instructions on
reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1.a. TYPE OF WELL:

OIL WELL ☐GAS WELL ☒207 DRY ☐ 12 OTHER: 18

b. TYPE OF COMPLETION:

NEW ☒
Well ☒WORK ☐
OVER ☐DEEP- ☐
EN ☐PLUG ☐
BACK ☐DIFF. ☐
CENTR. ☐ OTHER ☐

2. Name of Operator

Dugan Production Corp.

3. Address and Telephone No.

P.O. Box 420, Farmington, NM 87499 (505) 325-1821

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface 900' FNL & 1600' FWL (NE/4 NW/4)

At top prod. interval reported below

same

At total depth

same

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

San Juan

13. STATE

NM

15. DATE SPUDDED

11/10/2006

16. DATE T.D. REACHED

11/13/2006

17. DATE COMPL.

6/5/2007

(Ready to prod.)

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

6512' GL

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

1200'

21. PLUG BACK T.D., MD & TVD

1148'

22. IF MULTIPLE COMPL.,

HOW MANY*

23. INTERVALS

DRILLED BY

ROTARY TOOLS

CABLE TOOLS

TD

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

979'-999' (Fruitland Coal)

no

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR-CNL-CCL

27. WAS WELL CORED

no

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" J-55	24#	130'	12-1/4"	95 sx Type 5 cement w/2% CaCl2 w/1/4# celloflake/sx. Circ 4 bbls cement	
5-1/2" J-55	15.5#	1190'	7"	75 sx Type 5 cement w/2% Lodense, 3# PhenoSeal & 1/4# celloflake/sx.	
				Tail w/50 sx Type 5 cement w/3# PhenoSeal + 1/4# celloflake/sx. Circ 8	
				bbls cement	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SBT (MD)
					2-3/8"	1062'	N/A

31. PERFORATION RECORD (Interval, size and number)

979'-999' w/4 spf (total 80 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
979'-999'	80,000# 20/40 Brady sand; 43,625 gals AquaSafe gel

RCVD JUN 14 07
OIL CONS. DIV.
DIST. 3

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)					WELL STATUS (Producing or shut in)	
N/A							Shut in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - BBL.	GAS - MCF.	WATER - BBL.	GAS - OIL RATIO	
			→					
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24 - HOUR RATE	OIL - BBL.	GAS - MCF.	WATER - BBL.	OIL GRAVITY - API (CORR.)		
		→						

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

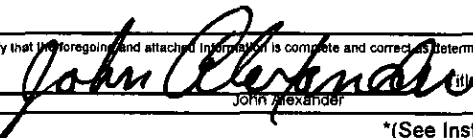
Vented - to be sold - A sundry notice of well test will be submitted in future

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED



JOHN ALEXANDER

Vice-President

Date

6/6/2007

*(See Instructions and Spaces for Additional Data on Reverse Side)

JUN 12 2007

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

6/14/07

FARMINGTON FIELD OFFICE

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof: cored intervals; and all drill-stem, tests, including depth interval tested on used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
				Ojo Alamo	115'		
				Kirtland	211'		
				Fruitland	712'		
				Pictured Cliffs	1002'		
				Total Depth	1200'		