UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE (See other in-

FOR APPROVED OMB NO. 1004-0137

Expires: December 31, 1991 5. LEASE DESIGNATION AND SERIAL NO.

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					1					i '	San Juan	New Mexico
DATE SPL	UDDED 18	DATE T.	D. REACHED	0 117	. DATE COM	APL. (Ready to prod.	7	18. ELE\	ATIONS (DF, R	KB, RT.	BR, ETC.)*	19. ELEV. CASINGHEAD
12	2/8/06	3/5/0	7	}}	5/1	9/07		GL	6465'	KB	6477'	
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7" J-55		20#			31' 523'	8 3/4"	surface; 34 s	× (:	54cf) 571.cf)		1 bbls 30 bbls	
					31' 523'	8 3/4"	surface; 34 s surface; 292	× (:	54cf) 571 cf)		1 bbls 30 bbls	
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7" J-55 4 1/2" J	-55	20#	LINER RE	25 ECORD	523'	6 1/4"	surface; 292 30. SIZE	ж (<u>(</u>	operthiset (30 bbls BING RECOR	
7" J-55 4 1/2" J SIZE	-55	20# 10.5#	LINER RE	ECORD SACKS	523'	6 1/4"	30. SIZE 2-3/8"	BX (S	DEPTH SET (329'	MD)	30 bbis BING RECOR P	ACKER SET (MD)
7" J-55 4 1/2" J SIZE PERFORA 2SPF	TOP (MD	20\$ 10.5\$	LINER RE	ECORD SACKS	523'	6 1/4"	30. SIZE 2-3/8"	2 D, SHOT	DEPTH SET (329' FRACTURE,	MD) CEMEN	30 bbis BING RECOR P T SQUEEZE, umped 47 bi	ACKER SET (MD) ETC. bis of X-Linked
7" J-55 4 1/2" J SIZE PERFORA	-55 TOP (MD	20\$ 10.5\$	LINER RE	ECORD SACKS	523'	6 1/4" SCREEN (MD) 32.	30. SIZE 2-3/8"	D, SHOT	DEPTH SET (329' FRACTURE, 15% HCL A	CEMEN	30 bbls BING RECOR P T SQUEEZE, umped 47 bl Gel Foam wi	ACKER SET (MD) ETC.
7" J-55 4 1/2" J SIZE PERFORA 2SPF 08' - 218 12' - 221	TOP (MD	20\$ 10.5#) BOT RD (Interval,	LINER RE	ECORD SACKS	523'	6 1/4" SCREEN (MD) 32.	30. SIZE 2-3/8"	D, SHOT	DEPTH SET (329' FRACTURE,	CEMEN	30 bbls BING RECOR P T SQUEEZE, umped 47 bl Gel Foam wi	ACKER SET (MD) ETC. bis of X-Linked
7" J-55 4 1/2" J SIZE PERFORA 2SPF 08' - 218 12' - 221 22' - 223	70P (MD	20\$ 10.5#) BOT RD (Interval,	LINER RE	ECORD SACKS	523'	SCREEN (MD) 32. 2264' - 2312'	30. SIZE 2-3/8"	D, SHOT 12 bbis Pre-pad Brady 8	DEPTH SET (329' FRACTURE, 15% HCL A 1.75Q 25# L Sand. Total	CEMEN Cid, Po Inear	30 bbls BING RECOR P TY SQUEEZE, umped 47 b Gel Foam wi 11,800 SCF.	ETC. bis of X-Linked /58600# 20/40
7" J-55 4 1/2" J SIZE PERFORA 2SPF 08' - 218 12' - 221 22' - 223 3SPF	TOP (MD ATION RECO 38' = 40 in 8' = 7 ho 32' = 20 in	20\$ 10.5# 10.5# RD (Interval, noies noies	LINER RE	ECORD SACKS	523'	6 1/4" SCREEN (MD) 32.	30. SIZE 2-3/8"	D, SHOT, 12 bbis Pre-pad Brady:	DEPTH SET (329' FRACTURE, 15% HCL A 7.75Q 259 L Sand. Total	CEMEN Cid, Po Inear N2= 78	30 bbls BING RECOR P T SQUEEZE, umped 47 bl Gel Foam wi 11,800 SCF. umped 48 bl	ETC. bis of X-Linked /58600# 20/40 bis X-lined pre-
7" J-55 4 1/2" J SIZE PERFORA 2SPF 08' - 218 12' - 221 22' - 223 3SPF 84' - 228	TOP (MD) ATION RECOIDS 38' = 40 in 88' = 7 in 12' = 20 in 12' = 55 in	208 10.58 10.58 10.68 10.68 10.68 10.68	LINER RE	ECORD SACKS	523'	SCREEN (MD) 32. 2264' - 2312'	30. SIZE 2-3/8"	D, SHOT, 12 bbis Brady !	DEPTH SET (329' FRACTURE, 15% HCL A 75Q 259 L Sand. Total 15% HCL A Q Linear Ge	CEMENTACIO, POR TENERA (N. 2007 8) Acid, por Tenera (N. 2007 8) Acid, por Tenera (N. 2007 8)	30 bbls BING RECOR P T SQUEEZE, umped 47 bl Gel Foem wi 11,800 SCF. umped 48 bl n, w/101500;	ETC. bis of X-Linked /58600# 20/40
7" J-55 4 1/2" J SIZE PERFORA 2SPF 08' - 218 12' - 221 22' - 223 3SPF 84' - 228 06' - 231	TOP (MD) ATION RECOING 38' = 40 th 18' = 7 th 12' = 20 th 12' = 55 th 12' = 7 th	208 10.58 10.58 10.68 10.68 10.68 10.68	LINER RE	ECORD SACKS	523'	SCREEN (MD) 32. 2264' - 2312'	30. SIZE 2-3/8"	D, SHOT, 12 bbis Brady !	DEPTH SET (329' FRACTURE, 15% HCL A 7.75Q 259 L Sand. Total	CEMENTACIO, POR TENERA (N. 2007 8) Acid, por Tenera (N. 2007 8) Acid, por Tenera (N. 2007 8)	30 bbls BING RECOR P T SQUEEZE, umped 47 bl Gel Foem wi 11,800 SCF. umped 48 bl n, w/101500;	ETC. bis of X-Linked /58600# 20/40 bis X-lined pre-
7" J-55 4 1/2" J SIZE PERFORA 2SPF 08' - 218 12' - 221 22' - 223 3SPF 84' - 228 06' - 231	TOP (MD) ATION RECOING 38' = 40 th 18' = 7 th 12' = 20 th 12' = 55 th 12' = 7 th	208 10.58 10.58 10.68 10.68 10.68 10.68	LINER RE	ECORD SACKS	523'	SCREEN (MD) 32. 2264' - 2312'	30. SIZE 2-3/8"	D, SHOT, 12 bbis Brady !	DEPTH SET (329' FRACTURE, 15% HCL A 75Q 259 L Sand. Total 15% HCL A Q Linear Ge	CEMENTACIO, POR TENERA (N. 2007 8) Acid, por Tenera (N. 2007 8) Acid, por Tenera (N. 2007 8)	30 bbls BING RECOR P T SQUEEZE, umped 47 bl Gel Foem wi 11,800 SCF. umped 48 bl n, w/101500;	ETC. bis of X-Linked /58600# 20/40 bis X-lined pre-
7" J-55 4 1/2" J SIZE PERFORA 2SPF 08' - 218 12' - 221 22' - 223 3SPF 84' - 228	TOP (MD) ATION RECOING 38' = 40 th 18' = 7 th 12' = 20 th 12' = 55 th 12' = 7 th	208 10.58 10.58 10.68 10.68 10.68 10.68	LINER RE	ECORD SACKS	523'	6 1/4" SCREEN (MD) 32. 2264' - 2312' 2188' - 2232'	surface; 292 30. SIZE 2-3/8	D, SHOT, 12 bbis Brady !	DEPTH SET (329' FRACTURE, 15% HCL A 75Q 259 L Sand. Total 15% HCL A Q Linear Ge	CEMENTACIO, POR TENERA (N. 2007 8) Acid, por Tenera (N. 2007 8) Acid, por Tenera (N. 2007 8)	30 bbls BING RECOR P T SQUEEZE, umped 47 bl Gel Foem wi 11,800 SCF. umped 48 bl n, w/101500;	ETC. bis of X-Linked /58600# 20/40 bis X-lined pre-
7" J-55 4 1/2" J SIZE PERFORA 2SPF 08' - 218 12' - 221 22' - 223 3SPF 64' - 228 06' - 231 tal Holes	TOP (MD) STION RECOID 18' = 7 hc 12' = 20 h 12' = 55 h 12' = 7 hc 8 = 129	208 10.58 10.58 10.68 10.68 10.68 10.68	LINER RETOM (MD)	EGORD SACKS	GEMENT	SCREEN (MD) 32. 2264' - 2312' 2188' - 2232	surface; 292 30. Size 2-3/8* ACI	D, SHOT 12 bbis Pre-pad Brady : 12 bbis pad, 75 Sand, 1	DEPTH SET (329' FRACTURE, 15% HCL A 75Q 259 L Sand. Total 15% HCL A Q Linear Ge	CEMENACID, Polinear (N2= 78 Acid, polinear (Polinear (Po	30 bbls BING RECOR P SQUEEZE, umped 47 b Gel Foam wi 11,800 SCF. umped 48 bl n, w/101500i SCF.	ETC. bis of X-Linked /58600# 20/40 bis X-lined pre-
7" J-55 4 1/2" J SIZE PERFORA 2SPF 08' - 218 12' - 221 22' - 223 3SPF 34' - 228 06' - 231 tal Holes	TOP (MD) ATTON RECO 38' = 40 h 18' = 7 h 12' = 20 h 12' = 55 h 12' = 7 h 12' = 129	208 10.58 10.58 10.68 10.68 10.68 10.68	LINER RETOM (MD)	EGORD SACKS	GEMENT	SCREEN (MD) 32. 2264' - 2312' 2188' - 2232	surface; 292 30. Size 2-3/8* ACI	D, SHOT 12 bbis Pre-pad Brady : 12 bbis pad, 75 Sand, 1	DEPTH SET (329' FRACTURE, 15% HCL A 75Q 259 L Sand. Total 15% HCL A Q Linear Ge	MD) CEMEN Acid, Pi Inear N2= 78 Acid, px 31 Foan 21700	30 bbis BING RECOR P TY SQUEEZE, umped 47 bi Gel Foam wi 1,800 SCF. umped 48 bi n, wi101500i SCF.	ETC. bis of X-Linked 158600# 20/40 bis X-lined pre- # 20/40 Brady
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7" J-55 4 1/2" J SIZE PERFORA SSPF 18" - 218 12" - 221 22" - 223 3SPF 34" - 228 16" - 231 tal Hole:	TOP (MD) ATTON RECO 38' = 40 h 18' = 7 h 12' = 20 h 12' = 55 h 12' = 7 h 12' = 129	208 10.58 10.58 BOT RD (Interve) noles noles noles	LINER RETOM (MD)	25 ECORD SACKS	GEMENT*	SCREEN (MD) 32. 2264' - 2312' 2188' - 2232' g, gas lift, pumping- Flowing	surface; 292 30. SIZE 2-3/8* ACI RODUCTION Size and type of pure	D, SHOT 12 bbis Pre-pad Brady : 12 bbis pad, 75 Sand, 1	DEPTH SET (329' FRACTURE, 15% HCL A 75Q 259' L Sand. Total 15% HCL A Q Linear Ge otal N2=13:	MD) CEMER Acid, Pr Impar N2= 78 Acid, pr H Foan 21700	30 bbls BING RECOR P T SQUEEZE, umped 47 bl Get Foam wi 1,800 SCF. umped 48 bl n, w/101500i SCF.	ETC. bis of X-Linked 158600# 20/40 bis X-lined pre- # 20/40 Brady
7" J-55 4 1/2" J SIZE PERFORA SSPF 18" - 218 12" - 221 22" - 223 3SPF 34" - 228 16" - 231 tal Hole:	TOP (MD) ATTON RECO 38' = 40 h 18' = 7 h 12' = 20 h 12' = 55 h 12' = 7 h 12' = 129	208 10.58 10.58 BOT RD (Interve) noles noles noles	LINER RETOM (MD)	25 ECORD SACKS	GEMENT* GEMENT* TES TES	SCREEN (MD) 32. 2264' - 2312' 2188' - 2232' 2188' - 2000' Flowing DON FOR OIL-	surface; 292 30. SIZE 2-3/8* ACI RODUCTION Size and type of pum	D, SHOT 12 bbis Pre-pad Brady : 12 bbis pad, 75 Sand, 1	DEPTH SET (329' FRACTURE, 15% HCL A 75Q 259' L Sand. Total 15% HCL A Q Linear Ge otal N2=13:	MD) CEMER Acid, Pr Impar N2= 78 Acid, pr H Foan 21700	30 bbls BING RECOR P T SQUEEZE, umped 47 bl Get Foam wi 1,800 SCF. umped 48 bl n, w/101500i SCF.	ETC. bis of X-Linked 158600# 20/40 bis X-lined pre- # 20/40 Brady
7" J-55 4 1/2" J SIZE PERFORA 2SPF 08' - 218 12' - 221 22' - 223 3SPF 84' - 228 06' - 231 tal Hole: M/O Facil E OF TEST	TOP (MD) ATION RECOIDS 38' = 40 h 18' = 7 h 12' = 20 h 12' = 55 h 12' = 7 h 5 = 129	208 10.58 10.58 RD (Interval) Incles notes Incles Notes Incles Notes	LINER RETOM (MD) size and num PRODUC	ECORD SACKS	GCEMENT* GCEMENT* GCEMENT* GCEMENT*	SCREEN (MD) 32. 2264' - 2312' 2188' - 2232' 2188' - 2000' Flowing DON FOR OIL-	surface; 292 30. SIZE 2-3/8* ACI RODUCTION Size and type of pum	D, SHOT, 12 bbis Pre-pai Brady ! 12 bbis pad, 75 Sand, 7	DEPTH SET (329' FRACTURE, 15% HCL A 75Q 259' L Sand. Total 15% HCL A Q Linear Ge otal N2=13:	CEMEN Acid, P. Inear (N2= 78 Acid, po 31 Foan 21700 :	30 bbls BING RECOR P T SQUEEZE, umped 47 bl Get Foam wi 1,800 SCF. umped 48 bl n, w/101500i SCF.	ETC. bis of X-Linked /58600# 20/40 bis X-lined pre- # 20/40 Brady (Froducing or shul-in)
7" J-55 4 1/2" J SIZE PERFORM 2SPF 08" - 218 12' - 221 22' - 223 3SPF 64' - 228 161 Holes E FIRST PRE W/O Facill E OF TEST	TOP (MD) ATION RECOIDS 38' = 40 h 18' = 7 h 12' = 20 h 12' = 55 h 12' = 7 h 5 = 129	208 10.58 10.58 10.68 10.68 10.68 10.68 10.68 10.68 10.68 10.68 10.68 10.68 10.68	LINER RETOM (MD) PRODUCE STED RESSURE	ECORD SACKS TON MET	GCEMENT* GCEMEN	SCREEN (MD) 32. 2264' - 2312' 2188' - 2232 2188' - 2232 Proc. gas M. pumping- Flowing DN FOR OIL— T PERIOD	surface; 292 30. SIZE 2-3/8* ACI RODUCTION Size and type of pure	D, SHOT, 12 bbis Pre-pai Brady ! 12 bbis pad, 75 Sand, 7	DEPTH SET (329' FRACTURE, 15% HCL A 1.75Q 259 L Sand. Total 15% HCL A Q Linear Ge Total N2=13:	CEMEN Acid, P. Inear (N2= 78 Acid, po 31 Foan 21700 :	30 bbls BING RECOR P T SQUEEZE, umped 47 bl Get Foam wi 1,800 SCF. umped 48 bl n, w/101500i SCF.	ETC. bis of X-Linked /58600# 20/40 bis X-lined pre- # 20/40 Brady (Froducing or shul-in)
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7" J-55 4 1/2" J 5/2E PERFORA 2SPF 08' - 218 12' - 221 22' - 223 3SPF 84' - 228 06' - 231 tal Holes M/O Facil E OF TEST W. TUBING	TOP (MD) ATION RECOIDS 38' = 40 h 18' = 7 h 12' = 20 h 12' = 55 h 12' = 7 h 5 = 129	20# 10.5# 10.5# 10.5# 10.68 10	LINER RESSURE	CHOKE SI CALCULA 24-HOUR	GCEMENT* GCEMEN	SCREEN (MD) 32. 2264' - 2312' 2188' - 2232 2188' - 2232 Proc. gas M. pumping- Flowing DN FOR OIL— T PERIOD	Surface; 292 30. SIZE 2-3/8* ACI RODUCTION Size and type of pum 381. GAS-MCF	D, SHOT, 12 bbis Pre-pai Brady ! 12 bbis pad, 75 Sand, 7	DEPTH SET (329' FRACTURE, 15% HCL A 1.75Q 259 L Sand. Total 15% HCL A Q Linear Ge Total N2=13:	CEMENACIO, PARA PARA PARA PARA PARA PARA PARA PAR	30 bbls BING RECOR P T SQUEEZE, umped 47 bl Get Foam wi 1,800 SCF. umped 48 bl n, w/101500i SCF.	ETC. bis of X-Linked 58600# 20/40 bis X-lined pre- # 20/40 Brady (Froducing or shut-in) GAS-OIL RATIO OIL GRAVITY-API (CORR.)
7" J-55 4 1/2" J SIZE PERFORA 2SPF 08' - 218 12' - 221 22' - 223 3SPF 34' - 228 06' - 231 tal Hole E FIRST PRE WO Facil TOF TEST 5/8/07 N. TUBING	TOP (MD) STOP (MD) S	20# 10.5# 10.5# 10.5# 10.68 10	LINER RETOM (MD) PRODUCE STED RESSURE	CHOKE SI CALCULA 24-HOUR	GCEMENT* GCEMEN	SCREEN (MD) 32. 2264' - 2312' 2188' - 2232 2188' - 2232 Proc. gas M. pumping- Flowing DN FOR OIL— T PERIOD	Surface; 292 30. SIZE 2-3/8* ACI RODUCTION Size and type of pum 381. GAS-MCF	D, SHOT, 12 bbis Pre-pai Brady ! 12 bbis pad, 75 Sand, 7	DEPTH SET (329' FRACTURE, 15% HCL A 1.75Q 259 L Sand. Total 15% HCL A Q Linear Ge Total N2=13:	CEMENACIO, PARA PARA PARA PARA PARA PARA PARA PAR	30 bbis BING RECOR P T SQUEEZE, umped 47 bi Gel Foam wi 11,800 SCF. umped 48 bi n, wi101500 SCF. WELL STATOS (R-BBL	ETC. Dis of X-Linked 58600# 20/40 Dis X-lined pre- # 20/40 Brady (Froducing or shut-in) IGAS-OIL RATIO OIL GRAVITY-API (CORR.)
7" J-55 4 1/2" J SIZE PERFORA SPF 18' - 218 12' - 221 22' - 223 3SPF 14' - 228 16' - 231 16I Hole FIRST PR V/O Facil FOF TEST 5/8/07 OISPOSITE	TOP (MD) STOP (MD) S	RD (Interval) BOT RD (Interval) Itoles Roles ROL	LINER RETOM (MD) PRODUCE STED RESSURE	CHOKE SI CALCULA 24-HOUR	GCEMENT* GCEMEN	SCREEN (MD) 32. 2264' - 2312' 2188' - 2232 2188' - 2232 Proc. gas M. pumping- Flowing DN FOR OIL— T PERIOD	Surface; 292 30. SIZE 2-3/8* ACI RODUCTION Size and type of pum 381. GAS-MCF	D, SHOT, 12 bbis Pre-pai Brady ! 12 bbis pad, 75 Sand, 7	DEPTH SET (329' FRACTURE, 15% HCL A 1.75Q 259 L Sand. Total 15% HCL A Q Linear Ge Total N2=13:	CEMENACIO, PARA PARA PARA PARA PARA PARA PARA PAR	30 bbis BING RECOR P T SQUEEZE, umped 47 bi Gel Foam wi 11,800 SCF. umped 48 bi n, wi101500 SCF. WELL STATOS (R-BBL	ETC. bis of X-Linked 58600# 20/40 bis X-lined pre- # 20/40 Brady (Froducing or shut-in) GAS-OIL RATIO OIL GRAVITY-API (CORR.)
7" J-55 4 1/2" J SIZE PERFORA SPF 18' - 218 12' - 221 22' - 223 3SPF 14' - 228 16' - 231 18	TOP (MD) STOP (MD) S	RD (Interval) BOT RD (Interval) Itoles Roles ROL	LINER RETOM (MD) PRODUCE STED RESSURE For fivel, venille	CHOKE SI CALCULA 24-HOUR	GCEMENT* GCEMEN	SCREEN (MD) 32. 2264' - 2312' 2188' - 2232 2188' - 2232 Proc. gas M. pumping- Flowing DN FOR OIL— T PERIOD	Surface; 292 30. SIZE 2-3/8* ACI RODUCTION Size and type of pum 381. GAS-MCF	D, SHOT, 12 bbis Pre-pai Brady ! 12 bbis pad, 75 Sand, 7	DEPTH SET (329' FRACTURE, 15% HCL A 1.75Q 259 L Sand. Total 15% HCL A Q Linear Ge Total N2=13:	CEMENACIO, PARA PARA PARA PARA PARA PARA PARA PAR	30 bbis BING RECOR P T SQUEEZE, umped 47 bi Gel Foam wi 11,800 SCF. umped 48 bi n, wi101500 SCF. WELL STATOS (R-BBL	ETC. bis of X-Linked 58600# 20/40 bis X-lined pre- # 20/40 Brady (Froducing or shut-in) GAS-OIL RATIO OIL GRAVITY-API (CORR.)

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

TITLE Regulatory Technician

PIEDFORRECORD

DATE 5/11/07

TO DESTRUCTIONS

Ojo Alamo

Kirtland Fruitland

1414' 1519' 2073'

2073' 2319'

1519'

White, cr-gr ss.

Pictured Cliffs

2319'

med gry, tight, fine gr ss. Bn-Gry, fine grn, tight ss.

Gry sh interbedded w/tight, gry, fine-gr ss. Dk gry-gry carb sh, coal, grn silts, light-

Fruitland

1414' 1519' 2073'

Kirtland

Pic.Cliffs

2319

Ojo Alamo

- 3.3 de la constant de la constant

1200

The same of the same of