

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFFERENTIAL ☐
RECEIVED
MAY 2007
OIL CONS. DIV. DIST. 3
BTO FARMINGTON NM2. NAME OF OPERATOR
BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface Unit O (SWSE) 1080' FSL, 1855' FEL

At top prod. interval reported below Same as above

At total depth Same as above

14. PERMIT NO.

12. COUNTY OR PARISH

13. STATE

San Juan

New Mexico

15. DATE SPUDDED 12/8/06

18. DATE T.D. REACHED 3/5/07

17. DATE COMPL. (Ready to prod.) 5/9/07

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)

GL 6465'

KB 6477'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

2533'

21. PLUG, BACK T.D., MD & TVD

2479

22. IF MULTIPLE COMPL. HOW MANY* 1

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

yes

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Basin Fruitland Coal Between 2188' - 2312'

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Cased hole GR/CCL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
7" J-55	20#	131'	8 3/4"	surface; 34 ex (54cf)	1 bbls
4 1/2" J-55	10.5#	2523'	6 1/4"	surface; 292ex (571 cf)	30 bbls

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	2329'	

31. PERFORATION RECORD (Interval, size and number)

@2SPF
2208' - 2188' = 40 holes
2212' - 2218' = 7 holes
2222' - 2232' = 20 holes
@ 3SPF
2284' - 2282' = 55 holes
2306' - 2312' = 7 holes
Total Holes = 129

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

2284' - 2312'
12 bbls 15% HCL Acid, Pumped 47 bbls of X-Linked
Pre-pad. 75Q 25# Linear Gel Foam w/58600# 20/40
Brady Sand. Total N2= 781,800 SCF.
2188' - 2232'
12 bbls 15% HCL Acid, pumped 48 bbls X-lined pre-
pad, 75Q Linear Gel Foam, w/101500# 20/40 Brady
Sand. Total N2=1321700 SCF.33. PRODUCTION
DATE FIRST PRODUCTION
SI W/O Facilities
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)
Flowing
WELL STATUS (Producing or shut-in)
SI

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'n FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
5/8/07	1	1/2"			9 mcf		
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)	
	36#			225 mcf/d			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

35. LIST OF ATTACHMENTS

This will be a stand alone Basin Fruitland Coal well.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Dwight J. Monro TITLE Regulatory TechnicianDATE 5/11/07

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD 8/15/07

ACCEPTED FOR RECORD

MAY 15 2007

FARMINGTON FIELD OFFICE

BY T. Salazar

Ojo Alamo 1414' 1519'
 Kirtland 1519' 2073'
 Fruitland 2073' 2319'
 Pictured Cliffs 2319'

White, cr-gr ss.
 Gry sh interbedded w/tight, gry, fine-gr ss.
 Dk gry-gry carb sh, coal, grn silts, light-
 med gry, tight, fine gr ss.
 Bn-Gry, fine grn, tight ss.

Ojo Alamo 1414'
 Kirtland 1519'
 Fruitland 2073'
 Pic.Cliffs 2319'

NO. 21-000 12-16-50 WVS
 100-100000
 100-100000



1200-

100-100000

200/100 5T