Submit 3 Copies To Appropriate District Office	State of New Mexico			Form C-103	
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources			May 27, 2004 WELL API NO.	
District II	OIL CONSERVATION DIVISION			30-045-34205	
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Francis Dr.			Indicate Type STATE	of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505			6	6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505				E-505-6	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				7. Lease Name or Unit Agreement Name Northeast Blanco Unit	
1. Type of Well: Oil Well Gas Well Other				8. Well Number 348	
2. Name of Operator Devon Energy Production Company, L.P.				OGRID Numb	er
3. Address of Operator				10. Pool name or Wildcat	
20 N. Broadway, Oklahoma City, OK 73102				Basin Dakota / Blanco Mesaverde	
4. Well Location					
Unit Letter A : 560 feet from the North line and 1,245 feet from the East line					
Section 35 Township 31N Range 7W NMPM  11. Elevation (Show whether DR, RKB, RT, GR, etc.)				County San	Juan
	GR 6,337'	einer DK, KKD, K	1, UK, etc.)		
Pit or Below-grade Tank Application C					
Pit typeDepth to GroundwaterDistance from nearest fresh water wellDistance from nearest surface water					
Pit Liner Thickness: mil	Below-Grade Tank: Vol	ume	bbls; Const	ruction Material	
12. Check A	Appropriate Box to Inc	dicate Nature o	f Notice, Re	eport or Other	Data
NOTICE OF IN	ITENTION TO:	1	SUBSE	EQUENT RE	PORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	□ REME	DIAL WORK		ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	_		ING OPNS.□	P AND A
PULL OR ALTER CASING	MULTIPLE COMPL	☐ CASIN	IG/CEMENT J	ов 🛛	
OTHER:		☐ OTHE	R:		
13. Describe proposed or comp					
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.					
Drilled 6 1/4" hole to 8,664' on 5/23/07 (original depth applied for was 8,592', verbal ok to drill deeper to TD in Morrison was given by Steve Hayden on 5/22/07), set 206 jts 4 1/2", J-55, LT&C, 11.6# casing at 8,652', with HYD DV tool @ 5,774' and ACP 5,772'. Cemented 1st stage w/500 sx (270 bbls) 50/50 "G" POZ w/2% Gel, 2/10% Veraset, 1/10% Diacel LWL. Inflate ACP and open DV tool. Cement 2nd stage w/475 sx 50/50 POZ, 3% Gel, 1% Halad 9, 1/10% CFR3, 5#/sx Gilsonite & 1/8#/sx Polyflake. Close DV tool, did not circulate cement to surface. Top of cement is at 5,500', determined with CBL. Tested casing to 1500 psi.					
*Note: After completion process we ½" casing will be backed off at 945" isolating all necessary zones. Then Hayden	and removed. The 7" casi	ing will be shoot a	nd squeezed a	nt 890' with ceme I approval given	ent circulated to surface
Thombs and Called and Called		a to the base C	-1-m a 1 - 4		
I hereby certify that the information grade tank has been/will be constructed or					
SIGNATURE AND COMMENT		ΓΙΤLE Senior	Staff Operation	ons Technician	date <u>4-74-07</u>
Type or print name: Melisa Castro For State Use Only	E-mail address: melisa.ca	_	-		7
	<b>/</b> ).	Deputy	Oil & Gas	Inspector,	MILLE O O MILLE
APPROVED BY: H. VIU	anueva	ritle	District #	F J	DATE ISUN & U 200
Conditions of Approval (if any):	4.0.4				n 4
APPROVED BY: H. Vill Conditions of Approval (if any): Report	Toc 15+5+,	46e			Date 13UN 2 0 200