

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED  
OMB NO. 1004-0137  
Expires: March 31, 20075. Lease Serial No.  
NMSF 0803791a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other  
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvt. ☐ Other \_\_\_\_\_

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and no.

2. Name of Operator  
ConocoPhillips Company3. Address  
PO BOX 4289 Farmington NM 874993.a Phone No. (Include area code)  
(505)326-9597

8. Lease Name and Well No.

SAN JUAN 29-6 UNIT 91F

9. API Well No.

30-039-29516

10. Field and Pool, or Exploratory

Blanco Mesaverde/Basin Dakota

11. Sec., T., R., M., on Block and

Survey or Area B Sec: 21 29N 6W

12. County or Parish

RIO ARriba

13. State

NM

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

At Surface 940 FNL &amp; 1855 FEL Unit B Sec. 21 T29N R6W

At top prod. interval reported below

At total depth Same as above

14. Date Spudded

02/23/2007

15. Date T.D. Reached

03/02/2007

16. Date Completed

☐ D & A ☒ Ready to Prod.

06/08/2007

17. Elevations (DF, RKB, RT, GL)\*

6382 GL

18. Total Depth: MD 7758  
TVD 775819. Plug Back T.D.: MD 7730  
TVD 773020. Depth Bridge Plug Set: MD  
TVD21. Type of Electric & Other Mechanical Logs Run (Submit copy of each)  
CBL/GR/CCL22. Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run? ☒ No ☐ Yes (Submit analysis)  
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
13.5	9.625H-40	32.3#	0	244		262sx; 332 cf	59 bbl	Surface	20 bbl
8.75	7.0 J-55	20#	0	3592		647sx; 1311	233 bbl	Surface	136 bbl
6.25	4.5 J-55	10.5/11.6	0	7753		316sx; 630 cf	112 bbl	TOC: 1850'	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7611							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Basin Dakota	7548'	7709'	7548' - 7709'	0.34"	90	Open 2 spf
B)						
C)						
D)						

RCUD JUN20'07

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
7548' - 7709'	10 bbl 15% HCL Frac w/ 3000 gal slickwater pad; 40,000# 20/40 TLC.

OIL CONS. DIV.

DIST. 3

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
6/11/07	5/31/07	1 hr	→	0	45 mcf	0			Flowing
Choice Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
1/2"	538	544#	→	0	1074 mcf	3 bpd		Producing	

Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choice Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

ACCEPTED FOR RECORD

JUN 20 2007

FARMINGTON FIELD OFFICE

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

## 29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones or porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Ojo Alamo	2402
				Kirtland	2560
				Fruitland	2969
				Pictured Cliffs	3262
				Lewis	3480
				Huerfano Bentonite	3934
				Upper Cliffhouse	5026
				Menefee	5127
				PT Lookout	5432
				Greenhorn	7431
				Dakota	7544

## 32. Additional remarks (include plugging procedure):

This is a Blanco Mesaverde and Basin Dakota commingle well. DHC - 2308AZ

## 33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geological Report
 ☐ DST Report
 ☐ Directional Survey
 ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Juanita FarrellTitle Regulatory Specialist

Signature

Date 06/18/2007

Title 18 U.S.C. Section 101 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.