a. TYPE OF WELL:

b. TYPE OF COMPLETION:

2. NAME OF OPERATOR

At surface

At total depth

15. DATE SPUDDED

20. TOTAL DEPTH, MD 8/TVD

CASING SIZE/GRADE

9 5/8" H-40

4 1/2" J-55

7" J-55

1/9/07

28.

29

SIGNED o

3. ADDRESS AND TELEPHONE NO.

At top prod. interval reported below

18.

Basin Dakota 6416' - 6508' 26. TYPE ELECTRIC AND OTHER LOGS RUN

NEW WORK

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

(505) 326-9700

14. PERMIT NO.

DATE COMPL. (Ready to prod.)

22. IF MULTIPLE COMPL., HOW MANY*

HOLE SIZE

12 1/4"

8 3/4"

6 1/4

6/5/07

DATE ISSUED

18. ELEVATIONS (DE

DRILLED BY

(108 cf)

(1131 cf)

(411 cr)

23 INTERVALS

5644'

GL

TOP OF CEMENT, CEMENTING RE

WELL COMPLETION OR RECOMPLETION REPORT AND LOG'

WELL

PLUG

DEEP

BURLINGTON RESOURCES OIL & GAS COMPANY

Unit B (NWNE) 940' FNL, 1910' FEL

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

21. PLUG, BACK T.D., MD &TVD

DEPTH SET (MD)

227

3795

6591

36. Thereby certify that the forecoing and attached information is complete and correct as determined from all available records

6591' 6572' 2

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)'

Cement bond Log w/Gamma Ray Casing Collars

LINER RECORD

WEIGHT LB/FT

10.5 & 11.69

32.3#

20#

This is a MV/DK well being DHC per order #2413 AZ

PO BOX 4289, Farmington, NM 87499

DATE T.D. REACHED

2/13/07

SUBMIT IN DUPLICAT
(See other Instructions on

LE.	1	FOR A	APPROVED						
	1	OMB N	O. 1004-0137						
	}	Expires: Di	ecember 31, 1991						
	2007 NM	SF-0787	716A						
_									
		**************************************	例 3.50						
			7, 23						
		4 1 2 2 4	NAME						
ć									
	- / -								
			N. Phys.						
	9. API WELL	NO.							
	10. FIELD A	ND POOL,	OR WILDCAT						
		30-045-33759 FIELD AND POOL, OR WILDCAT IN Dakota/Blanco MesaVerde SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 18 T29N R10W, NMPM COUNTY OR PARISH San Juan New Mexico BR, ETC.)* 19. ELEV. CASINGHEAD 5659' RY TOOLS CABLE TOOLS 25. WAS DIRECTIONAL SURVEY MADE NO S WELL CORED NO AMOUNT PULLED 3 bbls 30 bbls							
			BLOCK AND SURVEY						
	OR ARE	E A							
	Sec	.18 T29	N R10W, NMPM						
	į.								
	ļ								
	12. COUNT	r OR	13. STATE						
	PARISH	1	!						
	San	Juan							
R	KB, RT, BR, ET		19. ELEV. CASINGHEAD						
_									
	ROTARY TOO	L\$	CABLE TOOLS						
)aa		ì						
_	yes 25 W	AS DIRECT	I CONAL						
	1								
	ļ		No						
	27. WAS WELL	CORED							
_ !			No						
	-								
CO			OUNT PULLED						
	3 66	8							
	30 bl	ols							
	TUBING	RECORD							
T (MD)	PAC	CKER SET (MD)						

SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT SCREEN (MD) DEPTH SE SIZE 6480 2-3/8 PERFORATION RECORD (Interval, size and number) ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. @2SPF 6416' 6508' Spearhead 10 bbls 15% HCL Acid, pumped 30000 gal 6416' - 6508'= 50 holes Silckwater pad. Pumped apprx 40000# 20/40 TLC Sand Total holes = 50 RCVD JUN15107 CONS. DIU PRODUCTION WELL STATUS (Producing or shut-in) ODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump DATE FIRST PRODUCTION SI W/O Facilities Flowing SI GAS--MCF DATE OF TEST HOURS TESTED CHOKE SIZE ROD'N FOR OII --BBI GAS-OIL RATIO TEST PERIOD 11 mcf 6/5/07 0 FLOW. TUBING PRESS CASING PRESSURE GAS-MC WATER_ARI OIL GRAVITY-API (CORR.) OIL-BBI CALCULATED 24-HOUR RATE 110# 267 mcf/d 34. DISPOSITION OF GAS (Sold, used for I TEST WITNESSED BY To be sold 35. LIST OF ATTACHMENTS

CASING RECORD (Report all strings set in well)

surface; 67sx

surface: 555 sx

TOC 2100';203sx

*(See instructions and Spaces for Additional Data on Reverse Side)

JUN 1 4 2007

DATE 6/13/07 ACCEPTED FOR RECORD

TITLE Regulatory Technician

 Dakota	Graneros	Greenhorn	La Ventana	Garrab	Calling	Maricos	Point Lookout	Menefee		Mesa Verde		Chacra	Huerfanito Bentonite	Lewis	Pictured Cliffs	Fruitland	Kirtland	Ojo Alamo
6413	6343'	6283′	XXXX	u u	л n d d v	46691	4256'	3643'		3464′		2948'		2143'	1949′	1406′	847′	681′
	6413'	6343'	XXXX	0.00	1583	5537′	4669'	4256'		3643'		3464'	2948'		2143′	1949′	1406'	847'
אר דס מא gry ross carb st calc st sitty shale breaks		thly calc gry sh w/thin lmst.	Wt to lt buff to med grn sl carb bent	silts & very fine qr gry ss w/irreq.interbed sh	It gry to him calc carb micac gland	sn breaks in lower part of formation Dark gry carb sh	Med-light gry, very fine gr ss w/frequent	Med-dark gry, fine gr ss, carb sh & coal	& coal	Light gry, med-fine gr ss, carb sh	w/drk gry shale	Gry fn grn silty, glauconitic sd stone	White, waxy chalky bentonite	Shale w/siltstone stringers	Bn-Gry, fine grn, tight ss.		Gry sh interbedded w/tight, gry, fine-gr ss.	White, cr-gr ss.
eaks					Dakora	Greenhorn	Gallup	Mancos	Point Lookout	Menefee	Mesa Verde	Chacra	Huerfanito Bent.	Lewis	Pic.Cliffs	Fruitland	Kirtland	Ojo Alamo
				041	, 2.173	62837	5537'	4669'	4256′	3643′	3464'	2948′	•	2143′	1949′	1406'	847'	681,

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