

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		2. NAME OF OPERATOR ConocoPhillips		5. LEASE DESIGNATION AND SERIAL NO. NM-0546	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR <input type="checkbox"/> Other <input type="checkbox"/>		3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700		6. IF INDIAN, ALLOTTEE OR TRIBE NAME 2007 JUN 14 2:54 PM	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit D (NWNW) 1144' FNL, 1115' FWL At top prod. interval reported below Same as above At total depth Same as above		7. UNIT AGREEMENT NAME 210 Maddox WN Federal 10		8. FARM OR LEASE NAME, WELL NO. 30-045-34073	
14. PERMIT NO. _____ DATE ISSUED _____		12. COUNTY OR PARISH San Juan		13. STATE New Mexico	
15. DATE SPUNDED 3/16/07	16. DATE T.D. REACHED 3/18/07	17. DATE COMPL. (Ready to prod.) 5/16/07	18. ELEVATIONS (OF RKB, RT, BR, ETC.) GL 5868' KB 5879'		19. ELEV. CASINGHEAD
20. TOTAL DEPTH, MD & TVD 2145'		21. PLUG, BACK T.D., MD & TVD 2903'	22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY yes
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Basin Fruitland Coal 1900' - 1938'					25. WAS DIRECTIONAL SURVEY MADE No
26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma Ray Casing Collar					27. WAS WELL CORED No
28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE		WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD
7" J-55		20#	624'	8 3/4"	surface; 238sx (308 cf)
4 1/2" J-55		10.5#	2137'	6 1/4"	TOC surface; 219sx (33cf)
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD
					SIZE DEPTH SET (MD) PACKER SET (MD)
					2-3/8" 1999'
31. PERFORATION RECORD (Interval, size and number) @2SPF 1900' - 1938' = 76 holes			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 1900' - 1938' Pumped 500 gal 15% HCL spearhead, followed w/ 3192 25# X-link pre-pad, 12390 75Q N2/25# Linear Foam pad. Pumped 125000# 20/40 OOA Sand. RCVD JUN 15 07 OIL CONS. DIV. DIST. 3		
33. PRODUCTION					
DATE FIRST PRODUCTION SI W/O Facilities		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) Flowing			WELL STATUS (Producing or shut-in) SI
DATE OF TEST Unable to test well loaded with water	HOURS TESTED 1	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL
610#				TLTM	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold					TEST WITNESSED BY
35. LIST OF ATTACHMENTS This will be a stand alone Basin Fruitland Coal well. Gas volumes to reported at a later date.					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					

SIGNED Nancy A. Moore TITLE Regulatory Technician DATE 6/13/07

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

JUN 14 2007

FARMINGTON FIELD OFFICE

NMOC D

Ojo Alamo	'	533'	White, cr-gr ss.	Ojo Alamo
Kirtland	533'	1303'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland
Fruitland	1303'	1945'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland
Pictured Cliffs	1945'		Ba-Gry, fine grn, tight ss.	Pic. Cliffs
				1945'