#300 = 30-039-25498

DATA SHEET FOR DEEP GROUND BED CATHODIC PROTECTION WELLS
NORTHWESTERN NEW MEXICO

Operator Meridian Oil Inc Location: Unit C Sec. 11 Twp 29 Rng 7

Name of Well/Wells or Pipeline Serviced San Juan 29-7 #300

Elevation — Completion Date 10/13/95 Total Depth 318' Land Type —

Casing Strings, Sizes, Types & Depths 10/9 Set 100' of 8" PVC Casing, No gas, water or boulders were encountered during casing.

If Casing Strings are cemented, show amounts & types used

Cemented with 18 sacks.

If Cement or Bentonite Plugs have been placed, show depths & amounts used

None

Depths & thickness of water zones with description of water: Fresh, Clear, Salty, Sulphur, Etc. Driller reported damp spot at 140'. No sample was taken.

Depths gas encountered: 320'

Ground bed depth with type & amount of coke breeze used: 318' Depth, Used 87 sacks of Asbury coke breeze. (5016)

Depths anodes placed: 300', 293', 286', 279', 272', 265', 258', 251', 244', 237', 230', 223', 215', 208', 172'

Depths vent pipes placed: Surface to 318'

Vent pipe perforations: Bottom 200'

Remarks:

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FEB 19 1997
OIL CON. DIV.
DIST. 3

If any of the above data is unavailable, please indicate so. Copies of all logs, including Drillers Log, Water Analyses & Well Bore Schematics should be submitted when available. Unplugged abandoned wells are to be included.

Land Type may be shown: F-Federal; I-Indian; S-State; P-Fee.
If Federal or Indian, add Lease Number.

CPS GROUND BED CONSTRUCTION WORKSHEET

CPS#	P/L NAME(s), NUMBER(s)
2863-W	San Juan 29-7 #300

WO #	TOTAL	VOLTS	AMPS	- OHMS	DATE	NAME
0037		10.69	9.3	1.15	10-13-95	David Ashworth

REMARKS (notes for construction log)

Drilled 320', Logged 318' ~~3850~~ lbs - Asbury H_2O - 140'

Smelled gas after 320'. 4350 lbs Perf - 200'

DEPTH	LOG ANODE	ANODE #
100		
105		
110		
115		
120		
125		
130		
135		
140	.2	
145	.3	
150	.2	
155	.7	
160	.6	
165	.6	
170	1.1	
175	1.3	
180	1.2	
185	.6	
190	.2	
195	.6	
200	.6	
205	.5	
210	.8	
215	.9	
220	.8	
225	.8	
230	1.0	
235	.9	
240	.8	
245	.7	
250	.76	
255	1.0	
260	1.0	
265	1.0	
270	1.0	
275	1.0	
280	1.03	
285	1.0	
290	1.02	

DEPTH	LOG ANODE	ANODE #
295	1.2	
300	1.31	1
305	.9	
310	.7	
315	.6	
320	3/8 TD	
325		
330		
335		
340		
345		
350		
355		
360		
365		
370		
375		
380		
385		
390		
395		
400		
405		
410		
415		
420		
425		
430		
435		
440		
445		
450		
455		
460		
465		
470		
475		
480		
485		

DEPTH	LOG ANODE	ANODE #
490		
495		
500		
505		
510		
515		
520		
525		
530		
535		
540		
545		
550		
555		
560		
565		
570		
575		
580		
585		
590		
595		
600		
605		
610		
615		
620		
625		
630		
635		
640		
645		
650		
655		
660		
665		
670		
675		
680		

DEPTH	LOG ANODE	ANODE #
685		
690		
695		
700		

ANODE #	DEPTH	NO COKE	FULLY COK'D
1	300	1.2	2.5
2	293	1.2	2.7
3	286	1.1	2.5
4	279	1.0	2.5
5	272	1.0	2.4
6	265	1.1	2.4
7	258	1.0	2.3
8	251	1.0	2.2
9	244	.8	2.0
10	237	.9	2.0
11	230	1.0	2.3
12	223	.9	2.3
13	215	1.0	2.2
14	180	1.2	3.2
15	172	1.3	3.3
16			
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30			

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