

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

FORM APPROVED  
OMB NO. 1004-0137

Expires: November 30, 2000

LEASE DESIGNATION AND SERIAL NO.

SF-79082

1 a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other \_\_\_\_\_  
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Drift/Repair  
Other \_\_\_\_\_

2. Name of Operator Devon Energy Production Co. LP Attn: Kenny Rhoades (505)632-0244

3. Address 1751 Highway 511 Navajo Dam, New Mexico 87419

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
At Surface NW NE 760' FNL & 1820' FWL Unit I  
At top prod. Interval reported below Same  
At total depth Same

14. Date Spudded 1/4/2003 15. Date T.D. Reached 1/15/2003 16. Date Completed 2/28/2003  
☐ D & A ☒ Ready to Produce

17. Elevations (DF, RKB, RT, GL)\* 6407' GL

18. Total Depth: MD 8053' TVD 19. Plug Back T.D.: MD 8045' TVD 20. Depth Bridge Plug Set: MD 8006' TVD

22. Type of Electric & Other Mechanical Logs Run (Submit copy of each) 22. Was well cored? ☒ No ☐ Yes (Submit Analysis)  
Was DST run? ☒ No ☐ Yes (Submit Report)  
Directional Survey? ☐ No ☒ Yes (Submit Copy)

HRI-SDL-DSN-GR GR-CCL-CBL

23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cement Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL.)	Cement Top*	Amount Pulled
12-1/4"	9-5/8" J-40	32.3#	0'	285' 215'		200 sx Class "B"	42	Surface	0
8-3/4"	7" J-55	23.0#	0'	3520'	Lead	450 sx 50/50 Poz Foamed	110	Surface	0
					Tail	75 sx 50/50 Poz Non-foamed	19		
6-1/4"	4-1/2" J-55	11.6#	0'	8050'	4981'	350 sx 50/50 Poz 1st stage	85		0
						450 sx 50/50 Poz 2nd stage	118	4870'	

24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2-3/8"	7897'	6031'							

25. Producing Intervals					26. Perforation Record			
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status		
A) Dakota	7826'	7986'	7826'-7986'	0.33"	14	Open		
B)			7860'-7865'	0.38"	6	Open		
C)								
D)								
E)								
F)								
G)								

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.		Amount and Type of Material	
Depth Interval	7826'-7986'	1400 gals 15% HCL on Breakdown	Total 80,430 gals 2% KCL X-Linked gel and 76,584 # 20/40 Ottawa sand

28. Production - Interval A									
Date First Production	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
6/24/03	6/25/03	24	→		1843	3 bbls			Flowing
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	
	2769	566	→		1843	3 bbls		Producing	

28a. Production - Interval B									
Date First Production	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						SEP 12 2003
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	
			→						FARMINGTON FIELD OFFICE

(See instructions and spaces for additional data on reverse side)

NMOCD

ACCEPTED FOR RECORD

FARMINGTON FIELD OFFICE

## 28b. Production - Interval C

Date First Production	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	

## 28c. Production - Interval D

Date First Production	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
0

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Ojo Alamo	Not Logged
				Kirtland	Not Logged
				Fruitland	Not Logged
				Pictured Cliffs	Not Logged
				Lewis	est 3390'
				Huerfano Bentonite	4073'
				Chacra	5248'
				Menefee	5280'
				Point Lookout	5592'
				Mancos	5938'
				Gallup	6933'
				Greenhorn	7630'
				Graneros	7683'
				Dakota	7779'
				Morrison	8032'
				TD	8053'

## 32. Additional remarks (including plugging procedure):

## 33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)      2. Geologic Report      3. DST Report      4. Directional Survey
5. Sundry Notice for plugging and cement verification      6. Core Analysis      7. Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Kenny Rhoades Title Company Representative (505) 320-6310

Signature  Date 8-6-03

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.