

UNITED STATES  
DEPARTMENT OF INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

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2003 SEP 12

5. Lease Designation and Serial No.  
SF-0787771  
6. Indian, Allottee or Tribe Name

070 Fair

7. If Unit or CA, Agreement Designation  
Rosa Unit

SUBMIT IN TRIPLICATE

1. Type of Well  
Oil Well ☒ Gas Well ☐ Other ☐

8. Well Name and No.  
Rosa Unit #99Y

2. Name of Operator  
WILLIAMS PRODUCTION COMPANY

9. API Well No.  
30-039-23451

3. Address and Telephone No.  
PO BOX 3102 MS 37-2, TULSA, OK 74101 (918) 573-6254

10. Field and Pool, or Exploratory Area  
Basin Dakota / Undes Gallup

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
855' FSL 1790' FWL sec 26, T. 31N, R. 6W

11. County or Parish, State  
Rio Arriba, New Mexico

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment

TYPE OF ACTION

☒ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other \_\_\_\_\_

Change of Plans  
New Construction  
Non-Routine Fracturing  
Water Shut-Off  
Conversion to Injection  
Dispose Water  
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Williams proposes to plug and abandon this well per the attached procedure. Additional zones will be covered with cement as dictated by any stipulations. Work is expected to begin mid-October and to be completed by the end of the month. After the rig moves off of location the well site will be reclaimed.

14. I hereby certify that the foregoing is true and correct

Signed

Lance A. Hobbs

Title Production Engineer

Date September 11, 2003

(This space for Federal or State office use)

Approved by

Original Signed: Stephen Mason

Title

Date

SEP 15 2003

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC



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2003 SEP 12 AM 8:11

070 Farmington, NM

Rosa #99Y  
Sec 26, T31N, R6W  
September 4, 2003

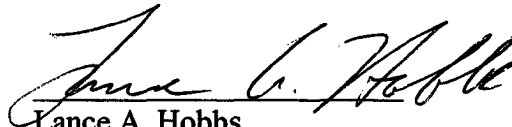
Purpose: Pull tubing, remove packer, P&A both the Gallup and the Dakota zones. Cement will be squeezed into the Gallup and Dakota zones. Additional cement plugs will be set above the Mesa Verde, Pictured Cliffs, Fruitland Coal, and Ojo Alamo zones.

1. MIRUSU. Hold safety meeting. Blow down well. If necessary, kill well with produced water. NDWH. NUBOP.
2. Unseat packer (7350') and attempt to tag PBTD (8096'.) TOH with Dakota tubing (landed @ 8065'). There is a high probability that the packer will be covered with fill from the Gallup. If tubing and packer will not move, contact Wireline Specialties to free point the tubing. Chemical cut the tubing and then trip in with grapple to wash over and mill out packer.
3. TIH with CBL and determine TOC behind 4-1/2" longstring.
4. TIH with cement retainer and set at 7800'.
5. Pump 7 bbls of class "H" cement (150% excess.) Sting out of retainer. Reverse up the tubing with 40 bbl of water. TOH with 2-3/8" tubing.
6. TIH w/ cement retainer and set at 6495'.
7. Pump 19 bbls of class "H" cement. Sting out of retainer. Reverse up the tubing with 40 bbl of water. SDON. WOC
8. TOH w/ 2-3/8" tbg to 5800'. Pump 8 bbls of Type III cement across Mesa Verde zone. Pull up to 5300' (100' above Cliff House top) and reverse up the tubing with 30 bbl of water. Pull up one more jnt of tubing and shut in well with 100 psi on tubing. Monitor pressure for 30 minutes with chart recorder. IF pressure does not drop, proceed immediately to step 10. Otherwise, WOC for six hours.
9. TIH and tag cement. Record cement top over MV.
10. TOH to 3400'. Pump 3 bbls of Type III cement across Pictured Cliffs zone. Pull up to

3200' (100' above PC top) and reverse up the tubing with 25 bbls of water. Pull up one more jnt of tubing and shut in well with 100 psi on tubing. Monitor pressure for 30 minutes with chart recorder. IF pressure does not drop, proceed immediately to step 12. Otherwise, WOC for six hours.

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11. TIH and tag cement. Record cement top over PC.
12. TOH to 3000'. Pump 3 bbls of Type cement across Fruitland Coal zone. Pull up to 2800' (140' above FRT top) and reverse up the tubing with 25 bbls of water. Pull up one more jnt of tubing and shut in well with 100 psi on tubing. Monitor pressure for 30 minutes with chart recorder. IF pressure does not drop, proceed immediately to step 14. Otherwise, WOC for 6 hours.
13. TIH and tag cement. Record cement top over FRT.
14. TOH to 2600'. Pump 4 bbls of Type III cement across Ojo Alamo zone. Pull up to 2300' (185' above Ojo top) and reverse up the tubing with 20 bbls of water. Pull up one more jnt of tubing and shut in well with 100 psi on tubing. Monitor pressure for 30 minutes with chart recorder. IF pressure does not drop, proceed immediately to step 16. Otherwise, WOC six hours.
15. TIH and tag cement. Record cement top over Ojo.
16. TOH to 350'. Pump 5 bbls of Type III cement. Circulate to surface. Pull up to 5'. Displace cement. RD and release BJ. SDON. WOC.
17. NDBOP. RDMOL. Set permanent P&A marker. Reclaim and reseed location.

  
Lance A. Hobbs  
Senior Production Engineer

# Formation Tops

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<b>Well Name</b>	Rosa Unit # 99Y			<b>Footage</b>	<b>Field</b>
<b>Location</b>	T 31 N	R 6 W	Sec 26	855' FSL & 1790' FWL	Basin Dakota
<b>County, State</b>	Rio Arriba, New Mexico			2003 SEP 12 AM 8:12	
<b>Elevation</b>	Ground	6436	KB	6449	
<b>Date Provided</b>	8/28/2003	By	RLH	070 Farmington, NM	
<b>Formation</b>				<b>Depth</b>	<b>Structural Elevation</b>
San Jose Fm.				Surface	
Nacimiento Fm.					
Ojo Alamo Ss.				2485	3964
Kirtland Sh.				2589	3860
Fruitland Fm.				2937	3512
Top of Coal					
Base of Coal					
Upper Pictured Cliffs Ss.					
Middle Pictured Cliffs Ss.					
Pictured Cliffs Ss.				3295	3154
Lewis Sh.				3759	2690
Cliff House Ss.				5407	1042
Menefee Fm.				5440	1009
Pt. Lookout Ss.				5654	795
Mancos Sh.				6195	254
Gallup Ss. Member				6640	-191
Greenhorn Ls. Member				7716	-1267
Graneros Sh. Member				7772	-1323
Dakota Ss.				7895	-1446
Morrison Ss.					
Total Depth - Driller				8086	-1637
Total Depth - Logging Co.				8096	-1647
Open Hole Logging Co.:	Welex				
Open Hole Logs Available:	Run 1:	DIL, GR-D-N		Run #1 logged on 7/5/1984	
	Run 2:				
	Run 3:				
Note: Formation tops with the * were picked from the cased hole portion of the log, no open hole logs available.					
Well drilled and operated by Mitchell Energy					
<b>NOTE:</b> tops provided to Lance Hobbs for P&A of well.					

Rosa 99 Y

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NWP  
WELL FILE

GL 6436'  
KB 6449'

203 SEP 12 AM 8:12

070 termination, NM

13 3/8" 48# H-40 CSA  
396' X 600 C.F. CMT

GALLUP PERFORATIONS:

6887'-7069'  
7145'-7166'  
7195'-7230'  
7246'-7270'

DAKOTA PERFORATIONS:

7896'-7916'  
7940'-7972'  
7980'-7998'  
8013'-8022'  
8032'-8062'

SLIDING SLEEVE @ 7340'

PACKER @ 7350'

2 3/8" TBG @ 8065'

4 1/2" 11.6# N-80 CSA  
8139' X 852 C.F. CMT

TD 8141'  
PBD 8096'

~~Rosa 99 Y~~