

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR
XTO Energy Inc.

3. ADDRESS AND TELEPHONE NO.
2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401 505-324-1090

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface
2150' FSL & 1470' FEL NWSE
At total depth
1470' FSL & 1470' FEL NWSE

5. LEASE DESIGNATION AND SERIAL NO.
NMSF078213

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
13

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.
LAS COLINAS 101

9. API WELL NO.
30-045-31300

10. FIELD AND POOL, OR WILDCAT
FULCHER KUTZ PICTURED CLIFFS

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SEC 26, T30N, R13W

12. COUNTY OR PARISH
SAN JUAN

13. STATE
NM

14. PERMIT NO.

DATE ISSUED
SEP 2003

15. DATE SPUNDED
5/30/03

16. DATE T.D. REACHED
6/8/03

17. DATE COMPL. (Ready to prod.)
8/30/03

18. ELEVATIONS (OF, RKB, RT, GR, ETC.)*
5769'

19. ELEV. CASINGHEAD
5769'

20. TOTAL DEPTH, MD & TVD
1890'

21. PLUG, BACK T.D., MD & TVD
1848'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY
ROTARY TOOLS
0 - TD

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*
1762' - 1773' PICTURED CLIFFS

25. WAS DIRECTIONAL SURVEY MADE
NO

26. TYPE ELECTRIC AND OTHER LOGS RUN
GR/CCL/TLD/CN/SD/DSN

27. WAS WELL CORED
NO

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8"	23#	459'	12-1/4"	345 SX	0
4-1/2"	10.5# K-55	1890'	6-1/4"	230 SX	0

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	1778'	

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
1762' - 1773' (0.33" dia, 23 holes)		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		1762' - 1773'	A. w/248 gals 7.5% HCl acid.
			Frac'd w/34,206 gals 70Q N2 foam
			20# linear gel frac fl w/82,120#
			20/40 Brady sand.

33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)				WELL STATUS (Producing or shut-in)	
		PUMPING				SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL - BBL.	GAS - MCF.	WATER - BBL.	GAS - OIL RATIO
8/30/03	12	N/A		0	0	0	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL - BBL.	GAS - MCF.	WATER - BBL.	OIL GRAVITY - API (CORR.)	
8 psig	3 psig		0	0	0		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD	TEST WITNESSED BY JIMMY T. MOORE
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35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Darin Stead

TITLE REGULATORY SUPERVISOR

DATE

SEP 05 2003

FARMINGTON FIELD OFFICE

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				FARMINGTON SANDSTN	660'	
				FRUITLAND	1294'	
				PC SANDSTONE	1762'	

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
FARMINGTON SNDSTN	660'	
FRUITLAND	1294'	
PC SANDSTONE	1762'	