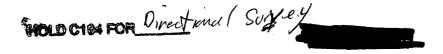
Form 3160-3 (August 1999)	337516111873						
	SEP 2003		CEIVED		FORM AP OMB No. Expires Nover	1004-0136	
DEPARTMENT O	FTHE INTERIOR		.30 AM 9:	54 5	. Lease Serial No. NM - (
APPLICATION OF OR PERM	IT TO DRILL OR	REENETE	R∋U AN 7.	• .	. If Indian, Allottee or trib	e Name	
1a. Type of Work: DRILL	REENTER	IM 7	7. If Unit or CA Agreement, Name and No				
1b. Type of Well: Goil Well Gas Well Gas	Other	Zone 8	8. Lease Name and Well No. Pritchard 5M				
Name of Operator BP America Production Cor	mpany Attn:	Mary Cor	ley	9	API Well No.	31812	
3a. Address P.O. Box 3092 Houston, Texas 77253			66-4491		0. Field and Pool, or Exploration Basin Dakota & Blance	•	
4. Loction of Well (Report location clearly and in action of Well (Report location clearly action of Well (Report location clearly and in action of Well (Report location clearly action clea		State require	ments.*)		11. Sec., T., R., M., or Blk, a	·	
14. Distance in miles and direction from nearest town		,		,	12. County or Parish San Juan	13. State New Mexico	
15. Distance from proposed* Location to nearest Property or lease line, ft. (Also to nearest drig. Ujnit line, if any)	16. No. of Acres in lease 17. Spacing Unit dedicated to this well 660' 316.09					well	
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft.	npleted,					4	
21. Elevations (show whether DF, KDB., RT, GL, etc. 6035' GL			eptember 01, 20		art* 23. Estimated duration 7 Days		
		24. Atta	chments				
 Well plat certified by a registered surveyor. A Drilling Plan. A Surface Use Plan (if the location is on National Supposed Sup	onal forest System		4. Bond to cove 20 above).5. Operator certification	r the oper ification. site specif	ations unless covered by an e	existing bond on file (see Item	
25. Signature //					Date 07/29/2003		
Title	Sa	nior Boaul	otomi Analyst				
Approved by (Signature)	Senior Regulatory Analyst Name (Printed/Timed) id. Menkiewicz				Date SEP 1 5 2003		
Title	Office				1		
Application approval does not warrant or certify the app Operations thereon. Conditions of approval, if any, are attached.	licant holds legal or	equitable titl	e to those rights in t	he subject	lease which would entitle the	applicant to conduct	
Title 18 U.S.C. Section 1001 and title 43 U.S.C. Section any false, fictitious or fraudulent statements or represent				willfully	to make to any department or	agency of the United States	
*(Instructions on reverse)		······································			AUTHODIZED ADE		

This action is subject to technical and procedural review pursuant to 43 CFH 3165.3 and appeal pursuant to 43 CFH 3165.4

DRILLING OPERATIONS AUTHORIZED ARE SUBJECT TO SO MPLANSE WITH ATTACHED "GENERAL REQUIREMENTS".



District I PO Box 1980, Hobbs NM 88241-1980

PO Drawer KK, Artesia, NM 87211-0719

1000 Rio Brazos Rd., Aztec, NM 87410

District II

District III

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised February 21, 1994

Instructions on back Submit to Appropriate District Office

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

State Lease - 4 Copies Fee Lease - 3 Copies

District IV PO Box 2088, Santa Fe, NM 87504-2088 7003 JUL 30 AM 9: 54

AMENDED REPORT

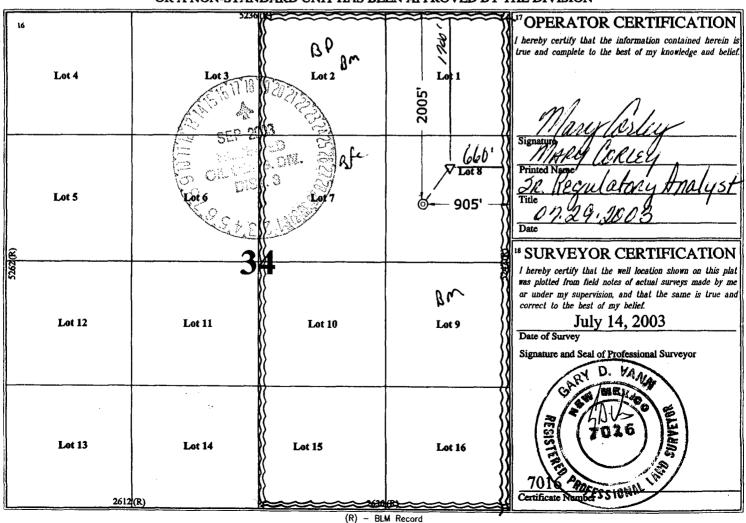
WELL LOCATION AND ACREAGE DEDICATION OF THE AMM

'API Numbe	г	² Pool Code	³ Pool Name			
30045-31812 715		71599	BASIN DAKOTA			
Property Code	•		⁵ Property Name	6 Well Number		
000 959	Prite	hard		# 5M		
7 OGRID No.		Operator Name				
600118	BP AMERICA PRODUCTION COMPANY 6035					

¹⁰ Surface Location

UL or Lot No. H (Lot 8)	Section 34	Township 31 N	Range 9 W	Lot Idn	Feet from the 2005	North/South line NORTH	Feet from the 905	EAST	SAN JUAN
<u> </u>			11 Bott	om Hole	Location If	Different From	m Surface		
7 UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H/L078)	34	31N	9W		1700	NORTH	660	EAST	SON. JUAN
13 Dedicated Acres 13 Joint or Infill 14 Consolidation Code 15 Order No.									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED



District I
PO Box 1980, Hobbs NM 88241-1980
District E
PO Drawer KK, Artesia, NM 87211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV

PO Box 2088, Santa Fe, NM 87504-2088

Range

Lot Idn

UL or Lot No.

State of New Mexico Energy, Minerals & Natural Resources Department

Revised February 21, 1994
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Bast/West line

Feet from the

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

AMENDED REPORT

County

Form C-102

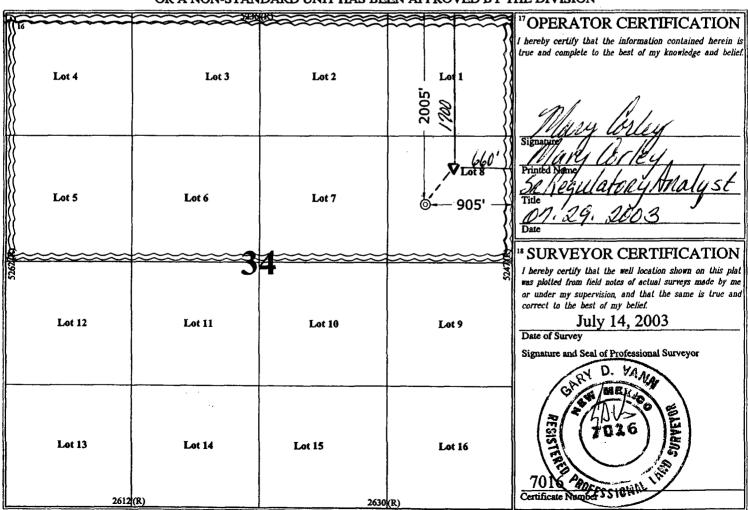
¹ Pool Code	³ Pool Name			
72319 BLANCO M	FUAVERDE			
⁵ Property Name	Well Number			
Pritchard	# 5M			
Operator Name	g Elevation			
BP AMERICA PRODUCTION COMPANY				
_	72319 BLANCO MI Property Name Pritchard			

H (Lot 8)	34	31 N	9 W		2005	NORTH	905	EAST	SAN JUAN
			" Bott	om Hole	Location If	Different Fron	n Surface		
H/Lots)	Section 34	Township 3/N	Range	Lot Idn	Feet from the	North/South line NORTH	Feet from the	East/West line	SAN JUAN
315.87		nt or Infill	Consolidatio	n Code 15	Order No.				

Feet from the

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED

OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



BP AMERICA PRODUCTION COMPANY DRILLING AND COMPLETION PROGRAM

Prospect Name: Pritchard

Well No: 5M

Lease: Pritchard

Surface Location: 34-31N-9W, 2005 FNL, 905 FEL

County: San Juan State: New Mexico

Field: Blanco Mesaverde/Basin Dakota

Date: July 17, 2003

Bottom Location: 34-31N-9W, 1700 FNL, 660 FEL

METH	IOD OF DRILLING	APPROXIMATE	DEPTHS	OF GEOLOGIC	AL MARKER	
TYPE OF TOOLS	DEPTH OF DRILLING	Estimated GL:		Estimated		
Rotary	0 - TD	MARKER		TVD	MD	
	OG PROGRAM	Ojo Alamo		1534	1534'	
TYPE	DEPTH INVERAL	Kirtland]]	1682	1682'	
OPEN HOLE		Fruitland		2167	2169'	
None		Pictured Cliffs	*	2856	2885	
		Lewis	#	2934	2967	
		Cliff House	#	4383	4433	
CASED HOLE		Menefee	#	4723	4773	
GR-CCL-TDT	TDT - TD to 7" shoe	Point Lookout	#	5109	5159	
CBL	Identify 4 1/2" cement top	Mancos	1	5423	5473	
	•	Greenhorn	1	7107	7157	
		Bentonite marker	! !	7154	7204	
		Two Wells Mbr	#	7213	7263	
REMARKS:		Paguate Mbr	#	7294	7344	
- Please report any flares (magnitude & duration).	Upper Cubero	#	7323	7373	
		Lower Cubero	#	7343	7392	
		Encinal Canyon	#	7375	7425	
		TOTAL DEPTH		7423	7473	
		# Probable comple	etion interv	al * Possib	e Pay	
SI	PECIAL TESTS	DRILL CUTTIN	DRILL CUTTING SAMPLES DRILLING TIME			
TYPE		FREQUENCY	DEPTH	FREQUE	NCY DEPTH	
None		NONE	Casing sho	e-TD Geolograp	h 0-TD	
REMARKS:						

Арргох	. Interval		Type Mud	Weight, #/gal	Vis, sec/qt	W/L cc's/30 min	Other Specification
0	- 120		Spud	8.6-9.2			<u> </u>
120	- 3073	(1)	Water/LSND	8.6-9.2		<6	
3073	- 7473	• •	Gas/Air/N2/Mist	Volume si	ufficient to maint	ain a stable and clea	n wellbore

REMARKS:

⁽¹⁾ The hole will require sweeps to keep unloaded while fresh water drilling. Let hole conditions dictate frequency.

CASING PROGRAM: (Normally, tubular goods allocation letter specifies casing sizes to be used. Hole sizes will be governed by Contract)						
Estimated Depth Casing Size Grade Weight Hole Size Landing Pt, Cmt, Etc						
120	9 5/8"	H-40 ST&C	32#	13.5"	1	
3073	7"	J/K-55 ST&C	20#	8.75"	1,2	
7473	4 1/2"	J-55	11.6#	6.25"	3,4	
	Estimated Depth 120 3073	Estimated Depth Casing Size	Estimated Depth Casing Size Grade	Estimated Depth Casing Size Grade Weight 120 9 5/8" H-40 ST&C 32# 3073 7" J/K-55 ST&C 20#	Estimated Depth Casing Size Grade Weight Hole Size 120 9 5/8" H-40 ST&C 32# 13.5" 3073 7" J/K-55 ST&C 20# 8.75"	

REMARKS:

- (1) Circulate Cement to Surface
- (2) Set casing 100' into Lewis Shale
- (3) Bring cement 100' above 7" shoe
- (4) 100' Overlap

CORING PROGRAM:

None

COMPLETION PROGRAM:

Rigless, 3-4 Stage Limited Entry Hydraulic Frac

GENERAL REMARKS:

Notify BLM/NMOCD 24 hours prior to Spud; BOP testing, and Casing and Cementing.

Form 46 Reviewed by:		Logging program reviewed by: N/A
PREPARED BY:	APPROVED:	DATE:
·	1	July 17, 2003
HGJ/MNP/JMP		Version 1.0
Form 46 12-00 MNP		

BP American Production Company



