

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-039-27481

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
E-347-41

7. Lease Name or Unit Agreement Name:

SJ 31-6 Unit 31328

8. Well No.
SJ 31-6 Unit #210A

9. Pool name or Wildcat
Basin Fruitland Coal 71629

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
ConocoPhillips Company 217817

3. Address of Operator
5525 Highway 64, NBU 3004, Farmington, NM 87401

4. Well Location
Unit Letter P : 870 feet from the South line and 1115 feet from the East line
Section 2 Township 30N Range 6W NMPM County Rio Arriba

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
6392' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒

OTHER: 7" casing report ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

9/18/03 RIH w/8-3/4" bit & tagged cement @ 181'. Drilled cement and then formation to 3080'. Circ. hole. RIH w/ 7", 20#, J-55 casing and set @ 3076'. RU Schlumberger to cement. Pumped a preflush of 30 bbls FW w/dye in last 10 bbls. Pumped Lead - 400 sx (1044 cf - 185.9 bbl slurry) Class G w/3% Chemical extender, 0.25#/sx Cello-flake, 0.05 gps Antifoam agent & 0.2% All purpose antifoam agent. Tail - 100 sx (127 cf - 22.6 bbl slurry) 50/50/G/POZ cement w/2% Bentonite, 2% CaCl2, 5#/sx Gilsonite, 0.25#/sx Cello-flake & 0.1% antifoam agent. Released wiper plug and displaced w/10 bbls FW & 112.8 bbls polymerized drill water. Bumped plug w/2000 psi @ 0122 hrs 9/21/03. Circ. 37 sx good cement to surface. RD Schlumberger. ND BOP, set slips and cut off casing. Installed trash cap. RD & released rig @ 0800 hrs 9/21/03. Will show casing PT on next report.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Patsy Clugston TITLE SHEAR Administrative Assistant DATE 9/22/03

Type or print name Patsy Clugston Telephone No. 505-599-3454

(This space for State use)

DEPUTY OIL & GAS INSPECTOR, DIST. 4

SEP 24 2003

APPROVED BY Charles H. [Signature] TITLE _____ DATE _____
Conditions of approval, if any: