

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30/2000

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an
Abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.

JICARILLA 148

6. If Indian, Allottee or tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE -- Other instructions on reverse side

1. ☐ Oil Well ☒ Type of Well
Gas Well ☐ Other

8. Well Name and No.

JICARILLA CONTRACT 148 43

2. Name of Operator
BP AMERICA PRODUCTION COMPANY

9. API Well No.

30-039-23713

3a. Address
P.O. BOX 3092 HOUSTON, TX 77253

3b. Phone No. (include area code)
281-366-4081

10. Field and Pool, or Exploratory Area
W. LINDRITH GALLUP-DAKOTA

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec. 15 T25N R5W NWSE 990' FSL & 790' FEL

11. County or Parish, State
RIO ARRIBA, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OR NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Water Disposal

☐ Water shut-Off

☐ Well Integrity

☐ Other

Drill out CIBP

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

Please see attached subsequent report attempting to bring well back to production.

14. I hereby certify that the foregoing is true and correct
Name (Printed/typed)

CHERRY HLAVA

Title **REGULATORY ANALYST**

Signature

Cherry Hlava

Date **8-20-03**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

/s/ David R. Sitzler

Division

of Multi-Resources

Title

SEP 18 2003

Conditions of approval, if any, are attached. Approval of this notice does not warrant or Certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

JICARILLA CONTRACT 148 43

DRILL OUT CIBP

8/14/03

7/30/03 SPOT & LEVEL RIG.

7/31/03 TBG 0 psi, CSG 0 psi, BH 0 psi. ND BOPs, NPWH. TIH w/MILL HALFWAY, RIG UP SWIVEL, UNLOAD WTR TO TNK. SDON.

8/1/03 TIH & TAG CIBP @ 7325'. RU PWR SWIVEL. BREAK CIRC. TIH w/TBG & TAG PLUG. MILL ON CIBP. PUSH PLUG TO 7425'. SD for WEEKEND.

8/4/03 CSG 1050 PSI. TIH & TAG PLUG @ 7425'. MILL ON PLUG. TAG CIBP, MILL TO 7500'. PULL ABOVE PERFS, SECURE WELL. SDON.

8/5/03 CSG 1050 PSI, TIH TAG CIBP @7500'. MILL ON PLUG & PUSH TO PBTD @7618'. TOH, PU & MAKE UP RBP & TIH & SET @ 7300'. SDON.

8/6/03 REMOVE PMP & SET NEW PMP. TOH W/TBG, LOAD HOLE, RU & TIH w/TDT LOG, LOG 7300' – SURFACE. RD WL. SDON.

7/8/03 RU WL. TIH & LOG CBL 7300' – SURFACE. RDWL. SD FOR WEEKEND.

8/11/03 PU & STAGE IN HOLE w/RBP RETRIEVING HEAD & UNLOAD WTR, LATCH ONTO & RELEASE RBP. NO RBP. SDON.

8/12/03 CSG 1050 PSI. BLW WELL DN. LATCH ONTO RBP, PULL OUT OF HOLE, RU & TIH w/BHA, PRESSURE TEST TBG TO 500 PSI, HELD 5 MIN. GOOD TEST, LAND TBG @7486'. ND BOP's NUWH. TIH & PULL PLUGS & SET TBG STOP @7460' FROM GROWN LEVEL. RELEASE RIG, CLEAN LOCATION. SHUT DN OVERNIGHT.

8/18/03 Well is currently on plunger lift, automation hooked up and choke repaired.