

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED

OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NMSF078386A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

dhc1281az

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 1500'FNL, 1965'FWL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH
San Juan

13. STATE

New Mexico

15. DATE SPURRED

6/13/2003

16. DATE T.D. REACHED

6/27/2003

17. DATE COMPL. (Ready to prod.)

8/27/2003

18. ELEVATIONS (OF, RKB, RT, BR, ETC.)

6467'GL, 6479'KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

8185'

21. PLUG, BACK T.D., MD & TVD

8140'

22. IF MULTIPLE COMPL., HOW MANY*

2

23. INTERVALS DRILLED BY

ROTARY TOOLS

yes

CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

4822-5884' Mesaverde

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Array Induction, Comp. Neutron Litho-density, Mico, Borehole comp. sonic, CBL-GR-CCL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8	32.3#	546'	12 1/4	365 cu. ft.	
7	20#	3554'	8 3/4	1007 cu. ft.	
4 1/2	10.5#	8184'	6 1/4	580 cu. ft.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	7838'	SN @ 7836'

31. PERFORATION RECORD (Interval, size and number)

4822-5505' w/25 0.33" diameter holes
5533-5884' w/25 0.33" diameter holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4822-5505'	1000 gal 15% HCL acid, 12,000 gal foam pad, 110,000# 20/40 AZ sand
5533-5884'	1196 bbls slick water, 90,000# 20/40 Brady sand

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
		Flowing				SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL—BBL	GAS—MCF	WATER—BBL	GAS-OIL RATIO
8/21/2003			→				
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL	GAS—MCF	WATER—BBL	OIL GRAVITY-API (CORR.)	
SI 433	SI 296	→		1143 Pitot gauge			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

ACCEPTED FOR RECORD

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Tammy Wimsatt

TITLE Regulatory Specialist

DATE

FARMINGTON FIELD OFFICE

*(See Instructions and Spaces for Additional Data on Reverse Side)

SEP 12 2003

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, ETC.
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38. GEOLOGIC MARKERS

NAME	TOP
	MEAS. DEPTH TRUE VERT. DEPTH

Ojo Alamo	1990'	2047'	White, cr-gr ss.
Kirtland	2047'	2978'	Gry sh interbedded w/tight, gry, fine-gr ss.
Fruitland	2978'	3318'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.
Pictured Cliffs	3318'	3438'	Bn-Gry, fine grn, tight ss.
Lewis	3438'	4024'	Shale w/siltstone stringers
Huerfanito Bentonite*	4024'	4394'	White, waxy chalky bentonite
Chacra	4394'	4832'	Gry fn grn silty, glauconitic sd stone w/drck gry shale
Cliff House	4832'	5198'	ss. Gry, fine-grn, dense sil ss.
Menefee	5198'	5532'	Med-dark gry, fine gr ss, carb sh & coal
Point Lookout	5532'	5898'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation
Mancos	5898'	6857'	Dark gry carb sh.
Gallup	6857'	7570'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh
Greenhorn	7570'	7620'	Highly calc gry sh w/thin lmst.
Graneros	7620'	7758'	Dk gry shale, fossil & carb w/pyrite incl.
Dakota	7758'	8185'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks

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* Huerfanito Bentonite is the legal top of Mesaverde in New Mexico (North of Chacra line)