

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NMSF078386A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other

b. TYPE OF COMPLETION:

NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESRV. Other

dhc1281az

2. NAME OF OPERATOR
BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.
PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 1500'FNL, 1965'FWL

At top prod. interval reported below

At total depth

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

NM Sunray G #3M

9. API WELL NO.

30-045-30906

10. FIELD AND POOL, OR WILDCAT

Blanco Mesaverde/Basin Dakota

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA

Sec.21, T-31-N, R-9-W

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH
San Juan

13. STATE
New Mexico

15. DATE SPUNDED
6/13/2003

16. DATE T.D. REACHED
6/27/2003

17. DATE COMPL. (Ready to prod.)
8/27/2003

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)
6467'GL, 6479'KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
8185'

21. PLUG, BACK T.D., MD & TVD
8140'

22. IF MULTIPLE COMPL., HOW MANY*
2

23. INTERVALS DRILLED BY ROTARY TOOLS
yes

24. CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*
4822-5884' Mesaverde

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
Array Induction, Comp. Neutron Litho-density, Mico, Borehole comp. sonic, CBL-GR-CCL

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8	32.3#	546'	12 1/4	365 cu. ft.	
7	20#	3554'	8 3/4	1007 cu. ft.	
4 1/2	10.5#	8184'	6 1/4	580 cu. ft.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8	7838'	SN @ 7836'

31. PERFORATION RECORD (Interval, size and number)
4822-5505' w/25 0.33" diameter holes
5533-5884' w/25 0.33" diameter holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4822-5505'	1000 gal 15% HCL acid, 12,000 gal foam pad, 110,000# 20/40 AZ sand
5533-5884'	1196 bbls slick water, 90,000# 20/40 Brady sand

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
	Flowing	SI					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL—BBL	GAS—MCF	WATER—BBL	GAS-OIL RATIO
8/21/2003							
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL	GAS—MCF	WATER—BBL	OIL GRAVITY-API (CORR.)	
SI 433	SI 296			1143 Pitot gauge			

34. DISPOSITION OF GAS (Solid, used for fuel, vented, etc.)
To be sold

TEST WITNESSED BY
ACCEPTED FOR RECORD

35. LIST OF ATTACHMENTS
None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SEP 12 2003

SIGNED Tammy Winslett TITLE Regulatory Specialist

DATE FARMINGTON FIELD OFFICE

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTIVE NOTES, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	1990'	2047'	White, cr-gr ss.	Ojo Alamo	1990'	
Kirtland	2047'	2978'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2047'	
Fruitland	2978'	3318'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2978'	
Pictured Cliffs	3318'	3438'	Bn-Gry, fine grn, tight ss.	Pictured Cliffs	3318'	
Lewis	3438'	4024'	Shale w/siltstone stringers	Lewis	3438'	
Huerfanito Bentonite*	4024'	4394'	White, waxy chalky bentonite	Huerfanito Bent	4024'	
Chacra	4394'	4832'	Gry fn grn silty, glauconitic sd stone w/drck gry shale	Chacra	4394'	
Cliff House	4832'	5198'	ss. Gry, fine-grn, dense sil ss.	Cliffhouse	4832'	
Menefee	5198'	5532'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5198'	
Point Lookout	5532'	5898'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	5532'	
Mancos	5898'	6857'	Dark gry carb sh.	Mancos	5898'	
Gallup	6857'	7570'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh	Gallup	6857'	
Greenhorn	7570'	7620'	Highly calc gry sh w/thin lmst.	Greenhorn	7570'	
Graneros	7620'	7758'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7620'	
Dakota	7758'	8185'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	7758'	

* Huerfanito Bentonite is the legal top of Mesaverde in New Mexico (North of Chacra line)