

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

RECEIVED

5. Lease Serial No.
NM 052931

6. If Indian, Allottee or Tribe Name
PH 12:02

7. If Unit or CA/Agreement, Name and/or No.
070 Farmington, NM

8. Well Name and No.
Hanson Fld. 44

9. API Well No.
30-031-20870

10. Field and Pool, or Exploratory Area
Hesperian Lwr Snd.

11. County or Parish, State
McKinley, NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other *W I W*

2. Name of Operator

BCE & OPERATING, INC.

3a. Address

P.O. Box 1680 Hobb, NM 88241

3b. Phone No. (include area code)

505-397-3972

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

N, 330' FSL, 1980' FWL, Sec 6, T14N, R8W

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☒ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

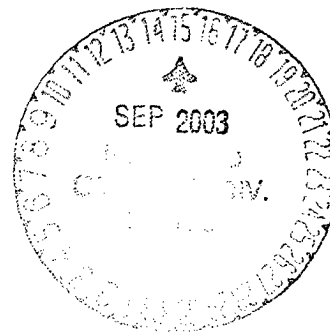
☐ Water Shut-Off

☐ Well Integrity

☐ Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Please see Attachments.



14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Donnie Hill

Title *President*

Signature

Donnie Hill

Date

9/3/03

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Original Signed: Stephen Mason

Title

Date

SEP 12 2003

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

HANSON # 44
30-031-20870
SEC. 06, T17N, R8W
MCKINLEY, NM

12 1/4" HOLE @ 82'

8 5/8" 24# SURFACE CASING @ 82' CMT. CIRCULATED

6 3/4" HOLE @ 82' - 1610'

4 1/2" 9.5# CASING @ 1608' TOC @ 820' (CBL)

PBTD @ 1584'

PERFS @ 1550' - 1568'

TOPS:	MENEFEE	@	SURFACE
	POINT LOOKOUT	@	270'
	GALLUP	@	1310'

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PROPOSED P & A PROCEDURE

** PREPARE LOCATION

- ** MIRU PLUGGING EQUIPMENT, RLS PKR AND POOH W\TBG, PU AND TIH WITH 2 7/8" TBG. TO 1568' (PERFS@ 1550'-1568'), LOAD CASING W/WATER AND CIRCULATE HOLE CLEAN, MIX AND PUMP 44 SXS. CLASS "B" CMT. AND SPOT BALANCED PLUG AT 1000'-1568', POH WITH TBG., SECURE WELL, WOC OVERNIGHT
- ** CREW TO LOCATION, CONDUCT SAFETY MEETING, MIRU WIRELINE TRUCK TIH WITH WIRELINE TAG TOC AT 1000' (1210' MIN), IF TOC MEETS BLM/NMOCD REQUIREMENTS PROCEED TO PROCEDURE "A" IF THE TOC DOES NOT MEET BLM/NMOCD REQUIREMENTS PROCEED TO PROCEDURE "B"

PROCEDURE "A"

- ** PRESSURE TEST CASING TO 500 PSIG TO ASCERTAIN MECHANICAL INTEGRITY, IF CASING DOES NOT PRESSURE TEST, PU AND TIH W/ PKR AND TBG TO LOCATE CASING LEAKS, TAKE NECESSARY ACTION TO MEET THE REQUIRED PLUGGING PROCEDURE, MIRU WIRELINE TRUCK CUT CASING COLLAR AT 320' (50' BELOW POINT LOOKOUT @ 270'), RIG DOWN WIRELINE TRUCK
- ** ESTABLISH RATE INTO 6 3/4" X 4 1/2" ANNULUS AT 320' AND CIRCULATE OUT BRADEN HEAD UNTIL WATER CLEANS UP, MIX AND PUMP SUFFICIENT CEMENT VOLUME TO FILL 4 1/2" CASING AND ANNULUS BETWEEN 4 1/2" X 6 3/4" HOLE FROM 320' TO 82' AND 4 1/2" X 8 5/8" ANNULUS FROM 82' TO SURFACE, (APP. 60 SXS) PLUS 20% (75SXS)

- ** RIG DOWN PLUGGING EQUIPMENT, ASCERTAIN HOLE TO BE STABLE, TOP OFF CASING IF NECESSARY, INSTALL P&A MARKER, RIG DOWN AND MOVE ALL EQUIPMENT
- ** RESTORE LOCATION

PROCEDURE "B"

- ** MIX AND PUMP SUFFICIENT CEMENT TO ESTABLISH A SATISFACTORY TOC, CEMENT WILL BE PUMPED THROUGH TBG AND A BALANCED PLUG WILL BE ACHIEVED, POH WITH TBG WOC
- ** TIH WITH TBG, TAG TOC AND THEN PROCEED TO PROCEDURE "A"