Form 3160-4 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO.1004-0137 Expires November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG Lease Senal No

										<u>?m</u>	>			<u>078</u>	
la. Typc ofW	_	Oil Well	·	Gas Wc	₹1	Dry	Other			real.	'.JUN 13	6	If Indian, Allot	tee or T	ribe Name
b Type of C	ompletion		New Wel		Wor	k Over	Deepen	L I	Plug Back	X	Diff Resvr,	- 31			
		Ot	her								RECELL	7. F. N	Unit or CA Ag	reement	t Name and No.
2 Name of Op										210	ENDELM	2			
2 Name of Operator BP America Production Company Attn: Cherry Hlava 210 FARTURE										Russell IS 44					
3. Address 3a. Phone No. (include area code)												Russell LS 4A			
P.O. Box 3092 Houston, TX 77253 281-366-4081										9					
4 ¿Location of Well (Report location clearly and in accordance with Federal requirements)*											30-045-23702				
At surface 1630' FNL & 900' FWL										10 Field and Pool, or Exploratory					
										 	Otero Chacra Sec., T, R., M., on Block & Survey or Area				
At top prod. Interval reported below										11			N R08W		
At total death										12	County or Pan		13. State		
At total depth											``	San Juan		NewMexico	
14. Date S	pudded		15	Date	ΓD Re	ached		16. Date C	Completed	1		17.	Elevations (DF		
12/15/1979 12/21/1979 D & A X Ready to Prod. 6/8/2007										6287' GL					
18 Total I			5525'		19.	Plug Back T D	L O MD	4450'				Bridge Plug Set: MD 4450'			
. Total I	•	√D	JU#U		'~	. IUE Dack I L	TVI				o Departoria	45° 11	TVI		
21 Type E	lectric & Oth	er Mechani	cal Logs	Run (Sub	mıt cop	y of each)			2	2. Was	well cored?				mut analysis)
CBL & I	RST									Was	DST run?	Q_	No 🛄 Y	es (Sub	mit report)
										Dire	ctional Survey?	_ >	X No		Yes (Submit report)
23. Casın	g and Liner	Record (R	eport a	ll string	s set ir	well)								γ	
Uala Suna	Sura/Crod		(#/6)	T (MD)	Damass (MD)		Cementer	1	Sks. & Typ		.	Compant Tour	-	Amount Pulled
Hole Size 13 3/4"	Size/Grade Wt. (#/ft) 9 5/8" 36#			Top (MD)		Bottom (MD)				Cement 4 cuft	(BBL)	+	Cement Top*		Amount Funed
8 3/4"	7" 20#			-		3175'	_	293 cu					Previously Filed		
6 3/4"	\$ 1/2"lin		0.5			5524'	 			9 cuft			Previously Filed		
	4											十			
						·									
	Record		,			F									
Size 2 3/8"		set (MD) '38'	Packe	Pr Depth ((MD)	Size	· Deptl	Set (MD).	Packe	r Depth (M	(D) Size	<u>e</u>	Depth Set (I	MD)	Packer Depth (MD)
	ing Intervals	36	L	IVIA		l	26. I	Perforation R	ecord				<u> </u>		
110000	Formation		Γ .	Тор		Bottom		Perforated Interval Size				No Holes Perf Status			
A)	Chacra		3782'			3810'		3782' - 3810'			3.375"		PCUD JUN		14'07
В)			3835'			3845'		3835'-3845'			3.375"		- m ans		FITII ·
C)	3910'		3926'		3910'-3926'			3.375"		UIL VIIIV.		E EFR. T F			
3937' 3946' 3937'-3946' 3.375" DIST. 3								3							
	Fracture, Treat	ment, Ceme	ent Squee	ze, Etc							<u> </u>				
	epth Interval 82' - 3946	·	1000	gal 15	0/ II	CI . COOO	gol E 10			d Type of		foo	m. 16/30 br	ody o	and
3/6	04 - 3940		1000	gario	/0 H	CL; 0000	gair 10	SWIK	× 4400	oo gar p	au w/ou Q	108	m. 10/30 DF	auy S	onu.
	·														
	ction - Inter	val A													
Date first	Test Date	Hours Tested	Test	uation	Oil	Gas	Wate	1	Gravity		Sas	TF	Production Method		1
·Juaceu		resied		uction	BBL	MCF	BBL	100	rr. API	ľ	Gravity	\	Di.		v •
hoke	N/A Tbg Press	 	24 hr		Oil	Gas	Wate	r Ga	is Oil	11	Vell Status		Flow		
	Flwg SI	Csg Pre			BBL	MCF	BBL			- {\	TEII OIBIUS				
											cleaning up)			
8a Production - Interval B															
Date first Test Hours Test Oil Gas Water Oil Gravity Gas Production Method Gravity Gas Production Method Gravity															
I I I I I I I I I I I I I I I I I I I			- BBL		[ſ	,			CADRICADA	
hoke	Tbg Press	 	24 hr		Oil	Gas	Wate	er Ga	is ' Oil		Vell Status			FEET	LA WILLIAM WATER
	Flwg SI	Csg Pres			BBL	MCF	BBL			ľ	. 3 0.000		8.5	161 4	2 0007
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Submit formation tops to accommodate producing interest

	oduction - Inte										
Date first Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method		
Troduced	,	I caca	-	BBC	I WICI	BBC	001741	Crushy			
Choke	Tbg Press	 	24 hr	Oil	Gas	Water	Gas Oil	MAIL CASA			
Size	Flwg SI	Csg Press	Rate	BBL	MCF	BBL	Ratio	Well Status			
		ł	\rightarrow			1					
28c Pro	oduction - Inte	rval D		<u> </u>	<u> </u>						
Date first	Test	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method		
Produced	Date	Tested .	Production	BBL	MCF	BBL	Corr API	Gravity			
	l l	,	 →	[į				
Choke	Tbg Press		24 hr	Oil	Gas	Water	Gas Oil	Well Status			
Size	Flwg SI	Csg Press	Rate	BBL	MCF	BBL	Ratio				
				1	1						
29 Dis	sposition of Gas (sold, used for f	uel, vented, etc	:.)							
	·										
30. Sur	mmary of Porous	Zones (Include	d Aquifers)					31 Formation	ı (Log) Markers		
	ow all important :	zones of porosit	v and contents	thereof Corec	i intervals and	l all drill-sten	ı tests.				
	luding depth inte		•								
rec	overies										
·		T	<u> </u>	T						Тор	
F	ormation	Тор	Bottom		Descr	aptions, Cont	ents, etc.	1 .	Name	Meas. Depth	
		 	 					Pro	Previously Filed		
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		<u> </u>	L	1 0	upnoi	me (2 4480			<u> </u>	
32 Ad	ditional Remarks	(including plug	ging procedure	:)	UV						
				-			•				
	•						•			•	
Well is	s capable o	of produc	ing from	Chacra	formati	on only	•				
	•	_ ,	~								
	. :									•	
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22 C:-	ala analosad see								··		
	cle enclosed attac							>0. m	4 5 . 15		
	Electrical/Mecha	= '	• •			Geologic Rep		OST Report	Directional Survey		
5.	Sundry Notice for	or plugging and	cement verific	ation	6 (Core Analysis	3 (Other			
24 11	1	.1					1.6		1	<u> </u>	
34. I he	ereby certify that	tne foregoing a	na attached inf	ormation is co	mplete and co	rrect as deter	rmined from all avail	able records (see attach	nea instructions)*	,	
Nar	Name (please print) Cherry Hlava						Title	Regulatory Analyst			
~	1	Lan. 11							Z /1 1 /500/7		
Sign	nature CA	herry H	ava				Dat	le 	6/11/2007		
	-										

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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