

submitted in lieu of Form 3160-5  
**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

2007 JUN 28 PM 3: 24

<p>1. <b>Type of Well</b> GAS</p> <p>2. <b>Name of Operator</b> ConocoPhillips</p> <p>3. <b>Address &amp; Phone No. of Operator</b> PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <p>4. <b>Location of Well, Footage, Sec., T, R, M</b> Sec., T--N, R--W, NMPM  Unit B (NWNE) 1220' FNL &amp; 2165' FWL, Sec.19, T29N, R6W NMPM</p>	<p>5. <b>Lease Number</b> SF-078426</p> <p>6. <b>If Indian, All. or Tribe Name</b></p> <p>7. <b>Unit Agreement Name</b> San Juan 29-6 Unit</p> <p>8. <b>Well Name &amp; Number</b> San Juan 29-6 Unit 65C</p> <p>9. <b>API Well No.</b> 30-039-29808</p> <p>10. <b>Field and Pool</b> Blanco MesaVerde</p> <p>11. <b>County and State</b> Rio Arriba Co., NM</p>
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**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

<b>Type of Submission</b>	<b>Type of Action</b>	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
		<input checked="" type="checkbox"/> Other - Log

**13. Describe Proposed or Completed Operations**

4/24/07 MIR Basin wireline. RIH w/3.75" gauge ring to PBTD 5538'. 7" shoe @ 3418'. Start into well w/CBL/CCL/GR. Ran CBL from 5526' to 1900'. TOC @ 2960'. Continued to surface with CCL/GR. RD Basin.  
5/5/07 PT casing to 4100# 15/min - good test. Perf MV: LMF 5162' - 5303'; PLO: 5311' - 5467', LCH 4956' - 5216', UMF: 4696' - 4969', Lewis: 3926' - 4501' @1SPF. Fracs: 5162' - 5467' 60Q Slickfoam w/99,737# 20/40 Brady Sand. 4696' - 5109' w/60Q Slickfoam w/100000# 20/40 Brady Sand. Total N2+ 1008100 scf. 3926' - 4501' 75Q 20# Linear Gel w/191683# 20/40 Brady Sand, Total N2 = 1302100 scf. PU and ran 172 jts 2 3/8" 4.7# J-55 tubing set @ 5329'. ND BOP. RD  
6/22/07 Turn well over to production. Waiting on facilities.

RCVD JUL 2'07  
OIL CONS. DIV.  
DIST. 3

**14. I hereby certify that the foregoing is true and correct.**

Signed Tracey N. Monroe Tracey N. Monroe Title Regulatory Technician Date 6/27/07

**ACCEPTED FOR RECORD**

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date JUN 29 2007

**CONDITION OF APPROVAL, if any:**

Title 18 U S C Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON FIELD OFFICE  
BY \_\_\_\_\_

NMOCD