**UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT** 

SUBMIT IN DUPLICATE\*

(See other In-structions on reverse side)

FOR APPROVED OMB NO. 1004-0137

Expires: December 31, 1991 5. LEASE DESIGNATION AND SERIAL NO

SF-077730

Velic   Well	ELL COM	PLETIO	N OR R	ECOMPL	ETION REF	ORT AND	Lôg* Pt 3		NDIAN, ALLOTTE	E OR TRIBE NAME		
The production interval (8) or the count flow (97) and (97) accordance with any State requirements)*  1. PREDICTION RESOURCES OIL & GAS COMPANY  3. O.45-3.0838  3. O.45-3.083	TYPE OF WELL:		OIL WELL	GAS WELL X	DRY Other		ina musica.					
MALE OF OPERATOR  MINITED AND THE SECOND CONTROL OF SOURCES OIL & GAS COMPANY  DEPERATOR  MULLINGTON RESOURCES OIL & GAS COMPANY  DEPERATOR  THE BRIDGE OF OPERATOR  DEPERATOR  THE BRIDGE OF OPERATOR  DEPERATOR  THE BRIDGE OF OPERATOR  DEPTH MO STVD  21 PLUG MACK TD MO STVD  22 PLUG MACK TD MO STVD  23/3/2002  3/3/2002	TYPE OF COMP	LETION:				•	7.6 to 12.7 d U	7. UN	IIT AGREEMENT I	NAME		
AME OF OPERATOR  BURLINGTON RESOURCES OIL & GAS COMPANY  DORESS AND TELEPHONE NO.  PO BOX 428, Farmington, NM 87499 (505) 326-9700  Basin Fruit (Nepton Joseph and in accordance with any State requirements)*  11 SEC. T. H., GURR BLOCK AND SURVEY ON ANEA.  Sec. 9, T30N, R10W, NMPM  10 total depth  12 COUNTY OR Sec. 9, T30N, R10W, NMPM  10 total depth  13 STATE NARRH NO.  10 DATE 10 SURED  12 COUNTY OR NARR SEC.  13 STATE NARRH NO.  Sec. 9, T30N, R10W, NMPM  10 total depth  14 PERMIT NO. DATE ISSUED  15 COUNTY OR NARR SEC.  16 SEC. 18 R1037  NOW MAXICO ARE SPUDDED IN. DATE 10 REACHED IT? DATE COMPA. (Neacy to prod.) 1/3/2002 3/3/2/2002 4/3/2/2002 4/3/2/2002 1/3/2/2/2002 1/3/2/2/2002 1/3/2/2/2/2002 1/3/2/2/2/2/2/2/2/2/2/2/2/2/2/2/2/2/2/2/	NEW	WORK		PLUG	DIFF X Other	2367	APPROTER N	∄ 1 8. FAI	RM OR LEASE NA	AME, WELL NO.		
BURLINGTON RESOURCES OIL & GAS COMPANY  DORESS AND TELEPHONE NO.  POSON 4289, Farmington, NM 87489 (505) 326-9700  COTATION OF WELL (Report location newly and in accordance with any State requirements)*  11. SEC. T. R. L. (Report location newly and in accordance with any State requirements)*  11. SEC. T. R. L. (Report location newly and in accordance with any State requirements)*  11. SEC. T. R. L. (Report location newly and in accordance with any State requirements)*  11. SEC. T. R. L. (RESWID NEWL), 2385 FSL & 1935 FWL  14. PERMIT NO.  15. DATE TOR REACHED  17. DATE COMP. (Reserv) KOVA  16. PERMIT NO.  16. DATE TOR REACHED  17. DATE COMP. (Reserv) KOVA  18. SELEVATIONS ICE, ROR, RT, E. E. 241  NOW MOXICO  28. PARTHY OF COMP. (Reserv) KOVA  3/9/2002  17. DATE TOR REACHED  17. DATE COMP. (Reserv) KOVA  3/9/2002  17. DATE COMP. (Reserv) KOVA  18. SELEVATIONS ICE, ROR, RT, E. E. 241  NOW MOXICO  18. SELEVATIONS ICE, ROR, RT, E. E. 241  NOW MOXICO  18. SELEVATIONS ICE, ROR, RT, E. E. 241  NOW MOXICO  19. SELEVATIONS ICE, ROR, RT, E. E. 241  NOW MOXICO  19. SELEVATIONS ICE, ROR, RT, E. E. 241  NOW MOXICO  19. SELEVATIONS ICE, ROR, RT, E. E. 241  NOW MOXICO  19. SELEVATIONS ICE, ROR, RT, E. E. 241  NOW MOXICO  19. SELEVATIONS ICE, ROR, RT, E. E. 241  NOW MOXICO  19. SELEVATIONS ICE, ROR, RT, E. E. 241  NOW MOXICO  19. SELEVATIONS ICE, ROR, RT, E. E. 241  NOW MOXICO  19. SELEVATIONS ICE, ROR, RT, E. E. 241  NOW MOXICO  19. SELEVATIONS ICE, ROR, RT, E. E. 241  NOW MOXICO  19. SELEVATIONS ICE, ROR, RT, E. E. 241  NOW MOXICO  19. SELEVATIONS ICE, ROR, RT, E. E. 241  NOW MOXICO  19. SELEVATIONS ICE, ROR, RT, E. E. 241  NOW MOXICO  19. SELEVATIONS ICE, ROR, RT, E. E. 241  NOW MOXICO  19. SELEVATIONS ICE, ROR, RT, E. E. 241  NOW MOXICO  19. SELEVATIONS ICE, ROR, RT, E. E. 241  NOW MOXICO  19. SELEVATIONS ICE, ROR, RT, E. E. 241  NOW MOXICO  19. SELEVATIONS ICE, ROR, RT, E. E. 241  NOW MOXICO  19. SELEVATIONS ICE, ROR, RT, E. E. 241  NOW MOXICO  19. SELEVATIONS ICE, ROR, RT, E. 241  NOW MOXICO  19. SELEVATIONS ICE, ROR, RT,	WELL	OVER	L. EN L	BACK	RESVR 2			ŧ	Sunray E #	2M		
DDRESS AND TELEPHON NO.  PO BOX 4299. Farmington, NM 87499 (505) 326-9700  Basin FC / Available (Castion clearly and in accordance with any State requirements)*  Unit K (NESW), 2365* FSL & 1935* FWL  Bottom  Line pod. Interval reported below  Line pod. Interval reported below  Litotal depth  Litotal depth	NAME OF OPER	ATOR										
DDRESS AND TELEPHON NO.  PO BOX 4299. Farmington, NM 87499 (505) 326-9700  Basin FC / Available (Castion clearly and in accordance with any State requirements)*  Unit K (NESW), 2365* FSL & 1935* FWL  Bottom  Line pod. Interval reported below  Line pod. Interval reported below  Litotal depth  Litotal depth	BURL	INGTO		30-045-30838								
COCATION OF WELL (Report location clearly and in accordance with any State requirements)*  11. SEC. T. R. M., OR BLOCK AND SLEVEY ORA PARE Sec. 9, T30N, R10W, NMPM  11. PERMIT NO. DATE ISSUED  12. COUNTY OR PASSI  13. STATE PASSI  14. PERMIT NO. DATE ISSUED  15. DATE TO REACHED  17. DATE COMP. (Ready) is proof.)  16. DATE TO REACHED  17. DATE COMP. (Ready) is proof.)  17. DATE COMP. (Ready) is proof.)  18. SELVATIONS (OR RUSS, RT BL. ET AL. T. D. S. STATE PASSI  19. SEC. T. R. M., OR BLOCK AND SLEVEY ORA PASS.  Sec. 9, T30N, R10W, NMPM  10. SEC. T. R. M., OR BLOCK AND SLEVEY ORA PASS.  Sec. 9, T30N, R10W, NMPM  10. SEC. T. R. M., OR BLOCK AND SLEVEY ORA PASS.  Sec. 9, T30N, R10W, NMPM  11. SELVATIONS (OR RUSS, RT BL. SEC.)  12. COUNTY OR R15. SEC. T. R. M., OR BLOCK AND SLEVEY ORA PASS.  Sec. 9, T30N, R10W, NMPM  13. STATE PASSI  NEW MEXICO  15. STATE PASSI  NEW MEXICO  16. BLEY CASINGHEAD  17. DATE COMP. (Ready) is proof.)  18. SELVATIONS (OR RISS, RES, EE) 14.  NEW MEXICO  19. SELVET AND SEC. T. R. M., OR BLOCK AND SLEVEY ORA PASS.  SEC. 9, T30N, R10W, NMPM  10. SEC. T. R. M., OR BLOCK AND SLEVEY ORA PASS.  10. SEC. T. R. M., OR BLOCK AND SLEVEY ORA PASS.  10. SEC. T. R. M., OR BLOCK AND SLEVEY ORA PASS.  10. SEC. T. R. M., OR BLOCK AND SLEVEY ORA PASS.  10. SEC. T. R. M., OR BLOCK AND SLEVEY ORA PASS.  10. CRAIN OR BLOCK AND SLEVEY ORA PASS.  10. SEC. T. R. M., OR BLOCK AND SLEVEY ORA PASS.  10. SEC. T. R. M., OR BLOCK AND SLEVEY ORA PASSI  12. COUNTY OR PASSI  13. STATE PASSI  14. DEPTH SEC. M.D.  15. STATE PASSI  15. STATE PASSI  16. SELVATIONS (OR RISS BLEVEY)  16. ELEV CASINGHEAD OR RECORD  17. DEPTH SEC. M.D.  18. SELVATIONS (OR RISS BLEVEY)  18. SELVATIONS (OR RISS BLEVEY)  19. SEC. T. R. M. OR BLOCK AND SLEVEY  19. SEC. T. R. M. OR BLOCK AND SLEVEY  19. SEC. T. R. M. CRECKED  10. SELVEY AND SEC. T. R. M. CRECKED  1												
I surface Unit K (NESW), 2365 FSL & 1935 FWL Sec. 9, T30N, R10W, NMPM Sec. 9, T30N, R10W, NMPM  1 total depth  1 total depth  1 total depth  1 total depth  1 to prod. interval reported below  1 total depth  1 total depth  1 to prod. interval reported below  1 total depth  1 total depth  1 total depth  1 to prod. interval reported below  1 total depth  1 total dept												
Sec. 9, T30N, R10W, NMPM  top prod. Interval reported below  14. PERMIT NO. DATE ISSUED  12. COUNTY OR PAGE!  ANTE SPUBDED  16. DATE TD. REACHED  17. DATE COMP. (Ready to prov.)  ANY 2002  3/9/2002  18. ELEVATIONS (DF. NOR. RT. GR. RT.)  18. ELEVATIONS (DF. NOR. RT. GR. RT. GR. RT.)  18. ELEVATIONS (DF. NOR. RT. GR. RT.)  19. EL			- I									
ATTER SPUDDED 16. DATE TO REACHED 17. DATE COMPT. (Ready to group) 16. ELEVATIONS (DE , RRB, RT, BR, ETC.)*  3/3/2002 3/3/2002 6/3/27407 2/15/07 6376* GL KB 6214*  19. ELEV. CASINGREAD 6/376* GL KB 6214*  19. ELEV. CASINGREAD 6/376* GL KB 6214*  19. ELEV. CASINGREAD 17. DATE COMPT. (Ready to group) 19. ELEV. CASINGRE	At Bottom	•										
ATTER SPUDDED 16. DATE TO REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (D) RISKET 18. ELC.) 19. ELEV. CASINGHEAD 18/22002 3/9/2002 6/27+107 C/15/0.7 8376* GL KB - 6214* 19. ELEV. CASINGHEAD 18. ELEV. CASINGHEAD 19. ELEV. CASINGHE	At total depth											
ATTER SPUDDED 16. DATE TO REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (D) RISKET 18. ELC.) 19. ELEV. CASINGHEAD 18/22002 3/9/2002 6/27+107 C/15/0.7 8376* GL KB - 6214* 19. ELEV. CASINGHEAD 18. ELEV. CASINGHEAD 19. ELEV. CASINGHE	•			Fi .	4. PERMIT NO.	DATE ISSUI		12. COUNTY OR 13. STATE				
ARE SPUDDED 18. DATE TO REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATONS (OF, RKR, RT, OR, ETC.) 19. A1/3/2002 3/8/2002 1/								PA				
21 PLUG, BACK T D. MD &TVD  22 IF MULTIFLE COMPL. HOW MANY  23 INTERVALS DRILLED BY X  25 WAS DIRECTIONAL SURVEY MADE NO  27 WAS WELL CORED  28 WAS DIRECTIONAL SURVEY MADE NO  27 WAS WELL CORED  28 WAS DIRECTIONAL SURVEY MADE NO  27 WAS WELL CORED  28 WAS DIRECTIONAL SURVEY MADE NO  29 WELL CORED  CASING RECORD (Report all strings set in well)  29 SING SUZEIGRADE  CASING RECORD (Report all strings set in well)  29 SING SUZEIGRADE  CASING RECORD (Report all strings set in well)  29 SING SUZEIGRADE  LINER RECORD  LIN	. DATE SPUDDED	16. DATE T	D. REACHED			}	18. ELEVATIONS (DF,	RKB, RT, B	BR, ETC.)*	1		
RODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TYO)*  25. WAS DIRECTONAL SURVEY-MADE NO  PREVENCE CHECK AND OTHER LOGS RUN  40 new logs, correlated w/GR/CCL/CBL log dated 3/12/02.  CASING RECORD (Report all strings set in well)  SING SZEGRADE  WEIGHT, LB.FT. DEPTH SET (MD) HOLE SIZE TOP OF CEMENT, CEMENTING RECORD  AMOUNT PULLED  AMOUNT PULLED  AMOUNT PULLED  AMOUNT PULLED  TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD)  ERFORATION RECORD IN SIZE DEPTH SET (MD)  ERFORATION RECORD (Interval, size and number) in FC @ .32" holes;  2882* 2982* 1 14.7# ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  FC & FS frac d together  2882* - 2982* 1 1426 bbls - 75 Quality 25# Linear gel foam with cotal FC perfs - 46 holes  CASING RECORD  SIZE DEPTH SET (MD)  32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  FC & FS frac d together  28802* - 2982* 1 1426 bbls - 75 Quality 25# Linear gel foam with cotal FC perfs - 46 holes  CASING RECORD  SIZE DEPTH SET (MD)  SIZE DEPTH SET (MD)  SIZE DEPTH SET (MD)  PRODUCTION  SIZE DEPTH SET (MD)  SIZE DEPTH SET (MD)  SIZE DEPTH SET (MD)  PRODUCTION  SIZE DEPTH SET (MD)  S	3/3/2002	<del>1</del>										
ASING SIZE CARDO (MID) SOTTOM (MD) SACKS CEMENT SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD) PACKER SET (MD) PACKER SET (MD) PACKER SET (MD) PRODUCTION METHOD (Flowing, gas lim, pumping—sas and type of pumping) SIZE DEPTH SET (MD) SIZE STORY COLL BELL CORED SIZE STORY	•	&TVD			HOW					CABLE TOOLS		
SING SIZE-GRADE WEIGHT, LBJFT. DEPTH SET (MD) HOLE SIZE TOP OF CEMENT, CEMENTING RECORD AMOUNT PULLED  CASING RECORD (Report all strings set in well)  SING SIZE-GRADE WEIGHT, LBJFT. DEPTH SET (MD) HOLE SIZE TOP OF CEMENT, CEMENTING RECORD AMOUNT PULLED  SING SIZE-GRADE WEIGHT, LBJFT. DEPTH SET (MD) HOLE SIZE TOP OF CEMENT, CEMENTING RECORD AMOUNT PULLED  SING SIZE-GRADE WEIGHT, LBJFT. DEPTH SET (MD) HOLE SIZE TOP OF CEMENT, CEMENTING RECORD AMOUNT PULLED  SING SIZE-GRADE WEIGHT, LBJFT. DEPTH SET (MD) HOLE SIZE TOP OF CEMENT, CEMENTING RECORD AMOUNT PULLED  SING SIZE-GRADE WEIGHT, LBJFT. DEPTH SET (MD) HOLE SIZE TOP OF CEMENT, CEMENTING RECORD AMOUNT PULLED  SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD)  SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD)  SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD)  SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD)  SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD)  SIZE SIZE SET (MD) PACKER SET (MD) PACKER SET (MD)  SIZE SIZE SET (MD) PACKER SET (MD) PACKER SET (MD)  SIZE SIZE SET (MD) PACKER SET (MD) PACKER SET (MD)  SIZE SIZE SET (MD) SIZE SET (MD) PACKER SET (MD)  SIZE SIZE SET (MD) SIZE SET (MD) SIZE SET (MD)  SIZE SIZE SET (MD) SIZE SET (MD) SIZE SET (MD)  SIZE SIZE SET (MD) SIZE SET (MD) SIZE SET (MD)  SIZE SIZE SET (MD) SIZE SET (MD) SIZE SET (MD)  SIZE SIZE SET (MD) SIZE SET (MD) SIZE SET (MD)  SIZE SIZE SET (MD) SIZE SET (MD) SIZE SET (MD)  SIZE SIZE SET (MD) SIZE SET (MD) SIZE SET (MD)  SIZE SIZE SET (M	7593'	RVAL (S) OF				)*				TIONAL		
No new logs, correlated w/GR/CCL/CBL log dated 3/12/02.  CASING RECORD (Report dil strings set in well)  SING SIZE/GRADE WEIGHT, LBJFT. DEPTH SET (MD) HOLE SIZE TOP OF CEMENT, CEMENTING RECORD AMOUNT PULLED  SING SIZE/GRADE WEIGHT, LBJFT. DEPTH SET (MD) HOLE SIZE TOP OF CEMENT, CEMENTING RECORD AMOUNT PULLED  SING SIZE/GRADE WEIGHT, LBJFT. DEPTH SET (MD) HOLE SIZE TOP OF CEMENT, CEMENTING RECORD AMOUNT PULLED  SIZE TOP (MD) SIZE DEPTH SET (MD) PACKER SET (MD)  ZE TOP (MD) BOTTOM (MD) SACKS CEMENT SCREEN (MD)  ZE TOP (MD) BOTTOM (MD) SACKS CEMENT SCREEN (MD)  ZERFORATION RECORD (Interval, size and number) IN FIGURE SIZE SET (MD)  ZERFORATION RECORD (Interval, size and number) IN FIGURE SIZE SET (MD)  ZERFORATION RECORD (Interval, size and number) IN FIGURE SIZE SET (MD)  ZERFORATION RECORD (Interval, size and number) IN FIGURE SIZE SET (MD)  ZERFORATION RECORD (Interval, size and number) IN FIGURE SIZE SET (MD)  ZERFORATION RECORD (Interval, size and number) IN FIGURE SIZE SET (MD)  ZERFORATION RECORD (Interval, size and number) IN FIGURE SIZE SET (MD)  ZERFORATION RECORD (Interval, size and number) IN FIGURE SIZE SET (MD)  ZERFORATION RECORD (Interval, size and number) IN FIGURE SIZE SET (MD)  ZERFORATION RECORD (Interval, size and number) IN FIGURE SIZE SET (MD)  ZERFORATION RECORD (Interval, size and number) IN FIGURE SIZE SET (MD)  ZERFORATION RECORD (Interval, size and number) IN FIGURE SIZE SET (MD)  ZERFORATION RECORD (Interval, size and number) IN FIGURE SIZE SET (MD)  ZERFORATION RECORD (Interval, size and number) IN FIGURE SIZE SET (MD)  ZERFORATION RECORD (Interval, size and number) IN FIGURE SIZE SET (MD)  ZERFORATION RECORD (Interval, size and number) IN FIGURE SIZE SET (MD)  ZERFORATION RECORD (Interval, size and number) IN FIGURE SIZE SET (MD)  ZERFORATION RECORD (Interval, size and number) IN FIGURE SIZE SET (MD)  ZERFORATION RECORD (Interval, size and number) IN FIGURE SIZE SET (MD)  ZERFORATION RECORD (Interval, size and number) IN FIGURE SIZE SET (MD)  ZERFORATION RECORD (Interval, size and nu		` '			10 mil (MD ) 215 (175)	,	•					
CASING RECORD (Report all strings set in well)  CASING RECORD (Report all strings set in well)  SING SIZE/GRADE WEIGHT, LBJFT. DEPTH SET (MD) HOLE SIZE TOP OF CEMENT, CEMENTING RECORD AMOUNT PULLED  5/18" 32.3# 228" 12-1/4" 307 cf  23# 3296 8 3/4" 311 cf				982'				102 144	CWELL COSES	No		
CASING RECORD (Report all strings set in well)  Sing Size/GRADE WEIGHT, LB./FT. DEPTH SET (MD) HOLE SIZE TOP OF CEMENT, CEMENTING RECORD AMOUNT PULLED  1-5/8" 32.3# 228" 12-1/4" 307 of 1  10.5# 7592" 6 1/4" 687 of 1  LINER RECORD S. SOLD TUBING RECORD  LINER RECORD S. TUBING RECORD  ILINER RECORD S. SOLD TUBING RECORD  ILINER RECORD S. SOLD TUBING RECORD  ILINER RECORD S. SOLD TUBING RECORD PACKER SET (MD)  PROFIT SET TOP (MD) BOTTOM (MD) SACKS CEMENT' SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD)  12. 38" 2969'  14. 7# ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  FC & FS frac'd together  12. 2810' = 8 holes; 2848' - 2870' = 22 holes  12. 2802' - 2982' 12 bbls 15% HCL  12802' - 2982' 12 bbls 15% HCL  180,080# 20/40 Brady sand & 2,930,600 scf N2  180,080# 20/40 Brady sand sand sand sand sand s				RICCLICEL	log dated 3/	12/02	•	27. WAS	5 WELL CORED	No		
SING SEZEGRADE WEIGHT, LBJFT. DEPTH SET (MD) HOLE SIZE TOP OF CEMENT, CEMENTING RECORD AMOUNT PULLED  -5/8" 32.3# 228' 12-1/4" 307 cf	NO HEW 109	,	alea W/G				s set in well\					
23#   3296   8.3/4"   307 cf	CASING SIZE/GRADE	E WEIGH	tt, LB./Ft.	DEPTH SET (MI						ORD AMOUNT PULLED		
LINER RECORD  LINER RECORD  LINER RECORD  SACKS CEMENT' SCREEN (MD)  SIZE DEPTH SET (MD) PACKER SET (MD)  2-3/8" 2969'  4.7#  ERFORATION RECORD (Interval, size and number)  IN FC @ .32" holes  2-2810' = 8 holes; 2848' - 2870' = 22 holes  2' - 2810' = 12 holes; 2978' - 2982' = 4 holes  2802' - 2982'   12 bbls 15% HCL  2802' - 2982'   1426 bbls - 75 Quality 25# Linear gel foam with  180,080# 20/40 Brady sand & 2,930.600 scf N2  1810 FEST HOURS TESTED CHOKE SIZE PRODUCTION METHOD (Flowing, gas lift, pumping size and lype of pump)  FIOWING  SI  PRODUCTION METHOD (Flowing, gas lift, pumping)  FIOWING  SI  TUBING PRESSURE CALCULATED OIL—BBL GAS—MCF WATER—BBL GAS—OIL RATIO  1815 PATIACH MENTS  Mell shut-in, waiting for new facilities to be set so can deliver as a FC/FS well.  ST OF ATTACH MENTS  MV/DK intervals have been plugged back & now this is a FC / FS commingle well per DHC order 3668.  TUBING PRESSURE CALCULATED ST. Regulatory Specialist  DATE OF ACCULATED ST. Regulatory Specialist  DATE OF ACCUL	9-5/8" 32.3#			228'	12-1/4"	12-1/4" 307 cf						
LINER RECORD  LINER RECORD  SCREEN (MD)  SACKS CEMENT' SCREEN (MD)  SACKS CEMENT' SCREEN (MD)  SACKS CEMENT' SCREEN (MD)  PACKER SET (MD)  PAC	7"		,									
TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD)  ERFORATION RECORD (Interval, size and number)  IF C @ .32" holes  2-3/8" 2989*  32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  FC & FS frac'd together  2-2810' = 8 holes; 2948' - 2978' - 2982' = 4 holes  32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  FC & FS frac'd together  2-2982' 12 bbls 15% HCL  2-2982' 12 bbls 15% HCL  2-2982' 12 bbls -75 Quality 25# Linear gel foam with  180,080# 20/40 Brady sand & 2,930,600 scf N2  180,080# 20/40 B	7-114	10.54			10 1/7			TÜ	BING RECORE			
### ACID. SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  #### ACID. SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  ###################################	SIZE TOP (	(MD) BO			* SCREEN (MD)	SIZE	SIZE DEPTH SE					
S2. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  In FC @ .32" holes  12' - 2810' = 8 holes; 2848' - 2870' = 22 holes  12' - 2810' = 12 holes; 2978' - 2982' = 4 holes  1302' - 2902'   12 bbls 15% HCL.  2802' - 2982'   1426 bbls - 75 Quality 25# Linear gel foam with  180,080# 20/40 Brady sand & 2,930.600 scf N2  PRODUCTION  PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)  PRODUCTION  PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)  S1  S1  S1  S1  S1  S1  S1  S1  S1  S							2969'					
FC @ .32" holes 2' - 2810' = 8 holes; 2848' - 2870' = 22 holes 2' - 2902' = 12 holes; 2978' - 2982' = 4 holes otal FC perfs - 46 holes    180,080# 20/40 Brady sand & 2,930.600 scf N2	PERFORATION PE	CORD (Intense	I size and numb	her)	32		ID SHOT EBACTUE	E CEME	NT SOLIEEZE	ETC		
2802'-2982'   12 bbls 15% HCL   2802' - 2982'   1426 bbls - 75 Quality 25# Linear gel foam with   2802' - 2982'   1426 bbls - 75 Quality 25# Linear gel foam with   2802' - 2982'   1426 bbls - 75 Quality 25# Linear gel foam with   2802' - 2982'   1426 bbls - 75 Quality 25# Linear gel foam with   2802' - 2982'   1426 bbls - 75 Quality 25# Linear gel foam with   2802' - 2982'   1426 bbls - 75 Quality 25# Linear gel foam with   2802' - 2982'   1426 bbls - 75 Quality 25# Linear gel foam with   2802' - 2982'   1426 bbls - 75 Quality 25# Linear gel foam with   2802' - 2982'   1426 bbls - 75 Quality 25# Linear gel foam with   2802' - 2982'   1426 bbls - 75 Quality 25# Linear gel foam with   2802' - 2982'   1426 bbls - 75 Quality 25# Linear gel foam with   2802' - 2982'   1426 bbls - 75 Quality 25# Linear gel foam with   2802' - 2982'   1426 bbls - 75 Quality 25# Linear gel foam with   2802' - 2982'   1426 bbls - 75 Quality 25# Linear gel foam with   2802' - 2982'   1426 bbls - 75 Quality 25# Linear gel foam with   2802' - 2982'   1426 bbls - 75 Quality 25# Linear gel foam with   2802' - 2982'   1426 bbls - 75 Quality 25# Linear gel foam with   2802' - 2982'   2802' - 2982			, JEO GIN HUITE	,				L, CEIVIE	HI SQUEEZE,			
THE ST. Regulatory Specialist    180,080# 20/40 Brady sand & 2,930.600 scf N2	02' - 2810' = 8	holes; 28			2802'	-2982'	12 bbls 15% HCL					
PRODUCTION PRODUCTION METHOD (Howing, gas lift, pumping-size and type of pump)  SI  Flowing				32' = 4 holes	2802'	- 2982'						
PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)  SI  Flowing  PRODUCTION SI  Flowing  PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) SI  Flowing  PRODUCTION  Flowing  SI  Flowing  PRODIT FOR OIL—BBL  GAS—MCF  WATER—BBL  GAS—OIL RATIO  GAS—MCF  WATER—BBL  GAS—OIL RATIO  GAS—MCF  WATER—BBL  OIL GRAVITY-API (CORR.  24-HOUR RATE  24-HOUR RATE  325 mcfd  24 bbls  DISPOSITION OF GAS (Sold, used for fuel, venied, etc.)  Nell shut—in, waiting for new facilities to be set so can deliver as a FC/FS well.  STOP ATTACHMENTS  MV/DK intervals have been plugged back & now this is a FC / FS commingle well per DHC order 3668.  MV/DK intervals have been plugged back & now this is a FC / FS commingle well per DHC order 3668.  DATE  TITLE  Sr. Regulatory Specialist  DATE  PRODUCTION  WELL STATUS (Producing or study)  WELL STATUS (Producing or study)  SI  WELL STATUS (Producing or study)  SI  SI  SI  SI  SI  SI  SI  SI  SI  S	total FC pen	15 - 40 110	IC3			180,080# 20/40 Br						
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)  SI  Flowing  F										<del>JVVJULZVI</del> II ZANC ATU		
SI  Flowing  FEST HOURS TESTED CHOKE SIZE PROD'N FOR OIL—BBL GAS—MCF WATER—BBL GAS—OIL RATIO  TEST PERIOD TUBING PRESS.  CASING PRESSURE CALCULATED OIL—BBL GAS—MCF WATER—BBL OIL GRAVITY—API (CORR.)  264# SI - 261# 325 mcfd 24 bbls  INSPOSITION OF GAS (Sold, used for fuel, vented, etc.)  Well shut-in, waiting for new facilities to be set so can deliver as a FC/FS well.  IST OF ATTACHMENTS  MV/DK intervals have been plugged back & now this is a FC / FS commingle well per DHC order 3668.  THE Sr. Regulatory Specialist  DATE  MATER—BBL GAS—OIL RATIO  TEST WITHERSED BY  TEST WITHER	E EIRST PRODUCTION	ON	T PRODUC	TION METHOD (FIG			0)			Productor shiftin )		
HOURS TEST HOURS TESTED CHOKE SIZE PROD'N FOR TEST PERIOD  1 In 1/2"  1 In 1/		J. 4				and type of puni	-,		SI	DIST. U.		
TUBING PRESS.  CASING PRESSURE CALCULATED 24-HOUR RATE DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  Nell shut-in, waiting for new facilities to be set so can deliver as a FC/FS well.  IST OF ATTACHMENTS  MV/DK intervals have been plugged back & now this is a FC / FS commingle well per DHC order 3668.  hereby certify that the foregoing and attached information is complete and correct as determined from all available records  DATE  Sr. Regulatory Specialist  DATE  DATE  OIL GRAVITY-API (CORR.)  OIL GRAVITY-API (CORR.)  OIL GRAVITY-API (CORR.)  OIL GRAVITY-API (CORR.)  TEST WITNESSED BY  TEST WITNESSED BY  DATE  A CORP.  OIL GRAVITY-API (CORR.)  DATE  A CORP.  TEST WITNESSED BY  TEST WITNESSED BY  DATE  A CORP.  TEST WITNESSED BY  TEST	E OF TEST	HOURS	TESTED	1	ROD'N FOR OIL-	-BBL	GAS-MCF	WATE	<del></del>	GAS-OIL RATIO		
TUBING PRESS.  CASING PRESSURE  CALCULATED  24-HOUR RATE  25-261#  325 mcfd  24 bbls  DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  Well shut-in, waiting for new facilities to be set so can deliver as a FC/FS well.  IST OF ATTACHMENTS  MV/DK intervals have been plugged back & now this is a FC / FS commingle well per DHC order 3668.  The property of that the foregoing and attached information is complete and correct as determined from all available records  Description of the property of the prop	6/45/07	1 6-			EST PERIOD		80 mcf	1 55	ı	1		
24-HOUR RATE DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  Well shut-in, waiting for new facilities to be set so can deliver as a FC/FS well.  IST OF ATTACHMENTS  MV/DK intervals have been plugged back & now this is a FC / FS commingle well per DHC order 3668.  hereby certify that the foregoing and attached information is complete and correct as determined from all available records  DATE  OF THE ST. Regulatory Specialist  DATE  OF TEST WITNESSED BY  TEST	W. TUBING PRESS.				OILBBL	GASMCF				OIL GRAVITY-API (CORR.		
Mell shut-in, waiting for new facilities to be set so can deliver as a FC/FS well.  IST OF ATTACHMENTS  MV/DK intervals have been plugged back & now this is a FC / FS commingle well per DHC order 3668.  hereby certify that the foregoing and attached information is complete and correct as determined from all available records  DATE  Sr. Regulatory Specialist  DATE  TEST WITNESSED BY				24-HOUR RATE		1	1			, , , , ,		
Well shut-in, waiting for new facilities to be set so can deliver as a FC/FS well.  IST OF ATTACHMENTS  MV/DK intervals have been plugged back & now this is a FC / FS commingle well per DHC order 3668.  Interest certify that the foregoing and attached information is complete and correct as determined from all available records  DATE  ATTACHMENTS  DATE  ATTACHMENTS  DATE  ATTACHMENTS  DATE  DATE  ATTACHMENTS  DATE  DA	- 264#					325 mcfd	24 bbls			<u> </u>		
MV/DK intervals have been plugged back & now this is a FC / FS commingle well per DHC order 3668.  hereby certify that the foregoing and attached information is complete and correct as determined from all available records  DATE  DATE  TILE  Sr. Regulatory Specialist  DATE	•		•		a ha sat sa a	an doliver -	c a EC/E9	i	TEST WITNESSE	ED BY		
MV/DK intervals have been plugged back & now this is a FC / FS commingle well per DHC order 3668.  hereby certify that the foregoing and attached information is complete and correct as determined from all available records  DATE  DATE  A 106/27/07			y for flew	v iaciiilles t	ne ser 20 C	an deliver a	s a FUIFS Well	<u>•                                      </u>	<u></u> _			
hereby certify that the foregoing and attached information is complete and correct as determined from all available records  DATE  A 16/27/107			ave been	plugged ba	ack & now thi	is is a FC / F	S commingle	well po	er DHC ord	der 3668.		
A TOTAL CONTRACT OF THE PROPERTY OF THE PROPER												
*(See Instructions and Spaces for Additional Data on Powers Side)	NED AA	7.	111/1.									
	TO DUTE	Sus	( ML	TITLI	Sr. Regulato	ry Specialist		DATE	ATM	內6/27/07年20月3		

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

JUN 2 9 2007



FORMATION	TOP	BOTTOM	DESCITORITY TO BTC.		j î	OP ,
				NAME	MEAS. DEPTH	TRUE VERT. DEPTI
·	·	,		Į		
Ojo Alamo	1630	1768'	White, cr-gr ss.	Ojo Alamo	163	301.
Kirtland	1768	3' 2468'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	176	58'
Fruitland	· 2468	3010'	Dk gry-gry carb sh, coal, grn silts, light- med gry, tight, fine gr ss.	Fruitland	246	58 <sup>1</sup> -
	s	•		Pictured C	liffs 301	١٥١
Pictured Cliff	fs 3010	3162'	Bn-Gry, fine grn, tight ss.	Lewis Huerfanito	316 Bent 374	
Lewis	3162	3741'	Shale w/siltstone stringers	Chacra Cliffhouse	405 452	
Huerfanito Ber	ntonite* 3741	4050'	White, waxy chalky bentonite	,		
Chacra	4050	4525'	Gry fn grn silty, glauconitic sd stone	Menefee Point Looko Mancos	484 523 568	81 .
Cliff House	4525	4842'	<pre>w/drk gry shale ss. Gry, fine-grn, dense sil ss.</pre>	Gallup Greenhorn	653 727	4'
Menefee	4842	52381	Med-dark gry, fine gr ss, carb sh & coal	Graneros Dakota	732 747	4'
Point Lookout	5238	' 5686'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation		^	
Mancos	5686	6534	Dark gry carb sh.			
Gallup	6534	† <b>7272</b> '	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh			•
Greenhòrn	7272	7324'	Highly calc gry sh w/thin lmst.		~*	
Graneros	7324	7470'	Dk gry shale, fossil & carb w/pyrite incl.			÷
Dakota	7470	: '- 7593'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale break	1		

<sup>\*</sup> Huerfanito Bentonite is the legal top of Mesaverde in New Mexico (North of Chacra line)