

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO

SF-077730

WELL COMPLETION OR RECOMPLETION REPORT AND LOG* PM 3:29

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

1a TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☒ Other ☐

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit K (NESW), 2365' FSL & 1935' FWL

At Bottom

At top prod. interval reported below

At total depth

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Sunray E #2M

9. API WELL NO.

30-045-30838

10. FIELD AND POOL, OR WILDCAT

Basin FC / Area 2802' - 2982'

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 9, T30N, R10W, NMPM

14. PERMIT NO. DATE ISSUED

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

15. DATE SPUDDED

3/3/2002

16. DATE T D. REACHED

3/9/2002

17. DATE COMPL. (Ready to prod.)

6/27/07

6/15/07

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*

6376' GL

KB - 6214'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

7593'

21. PLUG, BACK T D., MD & TVD

3060'

22. IF MULTIPLE COMPL., HOW MANY*

2

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Basin Fruitland Coal 2802' - 2982'

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

No new logs, correlated w/GR/CCL/CBL log dated 3/12/02.

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.3#	228'	12-1/4"	307 cf	
7"	23#	3296'	8 3/4"	311 cf	
4-1/2"	10.5#	7592'	6 1/4"	667 cf	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	2969'	
					4.7#		

31. PERFORATION RECORD (Interval, size and number)

Basin FC @ .32" holes

2802' - 2810' = 8 holes; 2848' - 2870' = 22 holes

2890' - 2902' = 12 holes; 2978' - 2982' = 4 holes

total FC perfs - 46 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

FC & FS frac'd together

2802' - 2982'

12 bbls 15% HCL

2802' - 2982'

1426 bbls - 75 Quality 25# Linear gel foam with

180,080# 20/40 Brady sand & 2,930.600 scf N2

33. PRODUCTION DATE FIRST PRODUCTION SI PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Flowing WELL STATUS (Producing or shut-in) SI

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
6/15/07	1 hr	1/2"			89 mcf	1 bbl	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)	
SI - 264#	SI - 261#			325 mcf	24 bbls		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Well shut-in, waiting for new facilities to be set so can deliver as a FC/FS well.

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

The MV/DK intervals have been plugged back & now this is a FC / FS commingle well per DHC order 3668.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Patsy Clough TITLE Sr. Regulatory Specialist

DATE 6/27/07 FOR RECORD

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

JUN 29 2007

FARMINGTON FIELD OFFICE

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Ojo Alamo	1630'	1768'	White, cr-gr ss.
Kirtland	1768'	2468'	Gry sh interbedded w/tight, gry, fine-gr ss.
Fruitland	2468'	3010'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.
Pictured Cliffs	3010'	3162'	Bn-Gry, fine grn, tight ss.
Lewis	3162'	3741'	Shale w/siltstone stringers
Huerfanito Bentonite*	3741'	4050'	White, waxy chalky bentonite
Chacra	4050'	4525'	Gry fn grn silty, glauconitic sd stone w/drck gry shale
Cliff House	4525'	4842'	ss. Gry, fine-grn, dense sil ss.
Menefee	4842'	5238'	Med-dark gry, fine gr ss, carb sh & coal
Point Lookout	5238'	5686'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation
Mancos	5686'	6534'	Dark gry carb sh.
Gallup	6534'	7272'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh
Greenhorn	7272'	7324'	Highly calc gry sh w/thin lmst.
Graneros	7324'	7470'	Dk gry shale, fossil & carb w/pyrite incl.
Dakota	7470'	7593'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks

38. GEOLOGIC MARKERS

NAME	TOP
	MEAS. DEPTH TRUE VERT. DEPTH
Ojo Alamo	1630'
Kirtland	1768'
Fruitland	2468'
Pictured Cliffs	3010'
Lewis	3162'
Huerfanito Bent	3741'
Chacra	4050'
Cliffhouse	4525'
Menefee	4842'
Point Lookout	5238'
Mancos	5686'
Gallup	6534'
Greenhorn	7272'
Graneros	7324'
Dakota	7470'

* Huerfanito Bentonite is the legal top of Mesaverde in New Mexico (North of Chacra line)